



AGENDA

November 20, 2023 – County Council Meeting – 10:00 AM

- 1. Call to Order**
- 2. Changes to Agenda and Adoption of Agenda**
- 3. Confirmation of Minutes**
 - 3.1 October 16, 2023 Council Meeting
 - 3.2 October 16, 2023 Organizational Meeting
- 4. Delegations**
 - 4.1 Deb Zaleschuk – 10:00 a.m.
- 5. Council Priorities**
- 6. Requests for Decision**
 - 6.1 2023 Canada-Alberta Drought Livestock Assistance
 - 6.2 Enel Road Maintenance Agreement
 - 6.3 Subdivision File 11-2023, NW 28-53-15-W4M
 - 6.4 Donations to Community Organizations, Programs, Events and Activities Policy
 - 6.5 Rescind Motion 2023-248 – Appointment to Vegreville Community Network Committee
- 7. Reports**
 - 7.1 Reeve
 - 7.2 Council
 - 7.3 Operations
 - 7.4 Agriculture and Utilities
 - 7.5 Planning and Development
 - 7.6 Protective Services
 - 7.7 Corporate Services
- 8. Correspondence and Information Items**
 - 8.1 Benign Energy Canada II Inc.
 - 8.2 Vermilion RCMP Quarterly Report
- 9. Councillor Requests (Information Requests and Notices of Motion)**
 - 9.1 Action Item List
- 10. Closed Session**
 - 10.1 Municipal Seed Cleaning Plants
FOIP Section 24, advice from officials
 - 10.2 Town of Vegreville Recreation Agreement
FOIP Section 21, harmful to intergovernmental relations
 - 10.3 Council Communication
FOIP Section 17, harmful to personal privacy
- 11. Open Session**
- 12. Motions arising out of the Closed Session**
- 13. Adjournment**



Council Meeting Minutes

October 16, 2023

- Council Members Present:

Reeve Roger Konieczny, Division 3
Deputy Reeve Tara Kuzio, Division 5
Councillor Joey Nafziger, Division 1
Councillor Eric Anderson, Division 2
Councillor Cliff Wowdzia, Division 4
Councillor Carl Ogradnick, Division 6
Councillor Kevin Bentley, Division 7
- Administration Present:

Pat Podoborozny, Chief Administrative Officer
Norm De Wet, Director of Operations
Jason Warawa, Director of Corporate Services
Mike Fundytus, Director of Protective Services
Davin Gegolick, Director of Planning and Community Services
Trudy Shukalak, Legislative Services Coordinator
- 1

CALL TO ORDER
Reeve Konieczny called the meeting to order at 10:00 a.m.
- 2

ADOPTION OF AGENDA

2023-206
Moved by: Councillor Anderson

THAT the October 16, 2023, regular Council meeting Agenda be adopted as presented.

Carried
- 3

CONFIRMATION OF MINUTES

3.1 September 13, 2023, Regular Council Meeting

2023-207
Moved by: Councillor Wowdzia
THAT the September 13, 2023, regular Council meeting minutes be adopted as presented.

Carried
- 4

DELEGATIONS
- 5

COUNCIL PRIORITIES

2023-208
Moved by: Deputy Reeve Kuzio
THAT the Council Priorities be accepted as presented.

Carried

6 REQUESTS FOR DECISION

6.1 Alberta Community Partnership (ACP) Program Grant – Alberta Central East (ACE) Regional Water Supply Project

2023-209

Moved by: Councillor Anderson

THAT the County of Minburn participate in an application for grant funding under the Alberta Community Partnership (ACP) Program for the preliminary design and analysis to construct an additional reservoir at the Town of Vegreville ACE Water site, with the Village of Innisfree as the managing partner.

Carried

Councillor Wowdzia left the meeting at 10:05 a.m.

Councillor Wowdzia returned to the meeting at 10:06 a.m.

6.2 Development Permit Application No. 2023-32

2023-210

Moved by: Deputy Reeve Kuzio

THAT Council approve Development Permit Application (DPA) No. 2023-32 for the construction of a horse barn located in Part of NE 15-51-12-W4M in the Hamlet of Ranfurly, zone Direct Control (DC) District, as per the required conditions.

Carried

6.3 Energy Resource and Utility Activity Approaches to County Roads Policy PDS 7003-02

2023-211

Moved by: Councillor Ogrodnick

THAT Council approve Energy Resource and Utility Activity Approaches to County Roads Policy PDS 7003-02.

Carried

6.4 Utilities within County Road Allowances Policy PDS 7004-02

2023-212

Moved by: Councillor Wowdzia

THAT Council approve Utilities within County Road Allowances Policy PDS 7004-02.

Carried

6.5 Subdivision Application File No. 06-2023

2023-213

Moved by: Member Kuzio

THAT the Subdivision Authority approve Subdivision Application File No. 06-2023 regarding SW 6-52-12-W4M subject to the conditions of the report presented.

Carried

6.6 Stubble Burning Policy PS 8005-02

2023-214

Moved by: Councillor Nafziger

THAT Stubble Burning Policy PS 8005-02 be approved as amended.

Carried

6.7 North Saskatchewan Watershed Alliance Funding Request

2023-215

Moved by: Deputy Reeve Kuzio

THAT Council continue membership in the North Saskatchewan Watershed Alliance for 2024 in the amount of \$1,848 (0.60 per capita).

Carried

6.8 Battle River Watershed Alliance Funding Request

2023-216

Moved by: Councillor Wowdzia

THAT Council deny Battle River Watershed Alliance’s funding request for 2023-2024 to support their local watershed programs.

Carried

6.9 Northern Lights Library System (NLLS) 2024 Levy – Proposed Funding Increase

2023-217

Moved by: Councillor Nafziger

THAT Council approve the proposed 1.5 percent levy increase (\$10.78 per capita) for municipalities without library boards in conjunction with NLLS’s 2024 budget approval process.

Carried

6.10 Borrowing Bylaw No. 1344-23

2023-218

Moved by: Councillor Ogradnick

THAT Bylaw No. 1344-23 to provide for the borrowing of \$4,500,000 from ATB Financial for the 2024 fiscal year be given first reading.

Carried

2023-219

Moved by: Councillor Wowdzia

THAT Bylaw No. 1344-23 be given second reading.

Carried

2023-220

Moved by: Councillor Anderson

THAT Council unanimously and in full agreement give Bylaw No. 1344-23 third reading at this meeting.

Carried

2023-221

Moved by: Councillor Bentley

THAT Bylaw No. 1344-23 be given third reading.

Carried Unanimously

6.11 Minburn Christmas Market and Family Christmas Party

2023-222

Moved by: Councillor Nafziger

THAT Council support the Christmas Market and Family Christmas Party scheduled for November 25, 2023, by contributing a door prize to the event.

Carried

6.12 2023 Tax Sale – Reserve Prices and Conditions of Sale

2023-223

Moved by: Councillor Wowdzia

THAT Council approve the reserve prices and conditions of sale for the 2023 Tax Sale as presented.

Carried

7 REPORTS

7.1 Reeve

7.2 Council

Reeve Konieczny recessed the meeting at 10:54 a.m.

Reeve Konieczny reconvened the meeting at 11:01 a.m.

- 7.3 Operations Report
- 7.4 Agriculture and Utilities Report
- 7.5 Planning and Community Services Report
- 7.6 Protective Services Report
- 7.7 Corporate Services Report

2023-224
Moved by: Councillor Nafziger
THAT Council accept the reports as information.
Carried

8 CORRESPONDENCE AND INFORMATION ITEMS

8.1 Vegreville Transportation Services Society (VTSS) – Thank You

Letter received from VTSS thanking the Reeve and Council for their decision to provide funding to their organization for 2024.

2023-225
Moved by: Councillor Ogrodnick
THAT Council accept the correspondence as information.
Carried

9 COUNCILLOR REQUEST (Information Request and Notices of Motion)

9.1 Action Item List

2023-226
Moved by: Deputy Reeve Kuzio
THAT Council accept the Action Item List as information.
Carried

10 CLOSED SESSION

11 OPEN SESSION

12 MOTIONS ARISING OUT OF THE CLOSED SESSION

13 ADJOURNMENT

2023-227
Moved by: Councillor Anderson
THAT the Council meeting be adjourned at 11:39 a.m.
Carried

Reeve

Chief Administrative Officer



Organizational Meeting

October 16, 2023

Council Members Present: Councillor Joey Nafziger, Division 1
Councillor Eric Anderson, Division 2
Councillor Roger Konieczny, Division 3
Councillor Cliff Wowdzia, Division 4
Councillor Tara Kuzio, Division 5
Councillor Carl Ogrodnick, Division 6
Councillor Kevin Bentley, Division 7

Administration Present: Pat Podoborozny, Chief Administrative Officer
Trudy Shukalak, Legislative Services Coordinator

1 CALL TO ORDER

CAO Pat Podoborozny called the meeting to order at 11:45 a.m.

2 ADOPTION OF AGENDA

2023-228
Moved by: Councillor Ogrodnick
THAT the Agenda for the October 16, 2023, Organizational meeting be adopted as presented.

Carried

3 ELECTION OF REEVE

The CAO called for nominations for the position of Reeve of the County of Minburn.

Councillor Nafziger nominated Councillor Konieczny for the position of Reeve for the County of Minburn for a one-year period.

2023-229
Moved by: Councillor Wowdzia
THAT the County of Minburn Council cease further nominations for the position of Reeve for the County of Minburn No. 27.

Carried

Councillor Konieczny accepted the nomination.

2023-230
Moved by: Councillor Anderson
THAT the County of Minburn Council appoint Councillor Konieczny as the Reeve of the County of Minburn for a one-year period.

Carried

4 ELECTION OF DEPUTY REEVE

Reeve Konieczny called for nominations for the position of Deputy Reeve of the County of Minburn for a one-year period.

Councillor Anderson nominated Councillor Kuzio for the position of Deputy Reeve of the County of Minburn for a one-year period.
Councillor Kuzio accepted the nomination.

2023-231

Moved by: Councillor Wowdzia
THAT the County of Minburn Council cease further nominations for the position of Deputy Reeve of the County of Minburn.

Carried

2023-232

Moved by: Councillor Ogrodnick
THAT the County of Minburn Council appoint Councillor Kuzio as the Deputy Reeve of the County of Minburn for a one-year period.

Carried

5 MOTION TO DESTROY BALLOTS

6 MOTION TO ESTABLISH DATE AND TIME OF REGULAR COUNCIL AND COMMITTEE OF THE WHOLE MEETINGS

2023-233

Moved by: Councillor Ogrodnick
THAT the Regular Council meetings be held on the third Monday of each month beginning at 10:00 a.m. and Committee of the Whole meetings be held on the preceding Wednesday of the scheduled date of the Regular Council meeting beginning at 10:00 a.m.

Carried

7 MOTION TO DESIGNATE ATB FINANCIAL AS THE COUNTY’S BANKING INSTITUTION

2023-234

Moved by: Deputy Reeve Kuzio
THAT ATB Financial be designated as the County of Minburn’s banking institution.

Carried

8 APPOINTMENTS TO BOARDS AND COMMITTEES REQUIRED BY LEGISLATION

2023-235

Moved by: Councillor Wowdzia
THAT the following be appointed to the County Boards and Committees and required by Legislation:

a. Section 623 of the *Municipal Government Act* and Subdivision Authority Bylaw No. 1293-19

Subdivision Authority – All of Council

b. Section 3(1) of the *Agricultural Service Board Act*

Agricultural Service Board – All of Council
Agricultural Service Board Chair – Councillor Anderson
Agricultural Service Board Vice-Chair – Councillor Wowdzia

c. Section 8(1) of the *Agricultural Service Board Act*

Agricultural Fieldman – Darwin Ullery

Carried

9 COUNCIL APPOINTMENTS TO INTERNAL BOARDS AND COMMITTEES

2023-236

Moved by: Councillor Ogrodnick
THAT the following be appointed to the Internal Boards and Committees:

a. CAO Performance Evaluation Committee –
Reeve Konieczny, Deputy Reeve Kuzio, Councillor Ogrodnick

- b. Community Progress Scholarship Committee** – Division 4 Councillor Wowdzia, Division 6 Councillor Ogrodnick, Division 7 Councillor Bentley
- c. Soil Conservation Appeal Board** –
Reeve Konieczny (Chair), Deputy Reeve Kuzio, Councillor Bentley
- d. Wapasu Committee** –
Deputy Reeve Kuzio (Chair), Councillor Anderson, Councillor Wowdzia
- e. Intermunicipal Committees**
 - (i) Vegreville Intermunicipal Committee** –
Reeve Konieczny, Councillor Anderson, Councillor Wowdzia
 - (ii) Innisfree Intermunicipal Committee** –
Reeve Konieczny, Councillor Anderson, Councillor Wowdzia
 - (iii) Mannville Intermunicipal Committee** –
Reeve Konieczny, Councillor Anderson, Councillor Nafziger
 - (iv) Rural Intermunicipal Committee** –
Reeve Konieczny, Councillor Anderson, Councillor Bentley
- f. Regional Emergency Management Advisory Committee** –
Councillor Nafziger, Councillor Bentley

Carried

10 COUNCIL APPOINTMENTS TO EXTERNAL BOARDS AND COMMITTEES

a. Alberta Central East Water Corporation (Zone 1 Minburn and District)

2023-237

Moved by: Councillor Ogrodnick

THAT Councillor Wowdzia be appointed to the Alberta Central East Water Corporation (Zone 1 Minburn and District) for a three-year term expiring in November 2025.

Carried

b. Alberta HUB

2023-238

Moved by: Deputy Reeve Kuzio

THAT Councillor Nafziger be appointed to the Alberta HUB Board and Councillor Anderson be appointed as an alternate board member.

Carried

c. Crossroads Economic Development Alliance

2023-239

Moved by: Councillor Anderson

THAT Councillor Nafziger be appointed to the Crossroads Economic Development Alliance Board.

Carried

d. East Central 911 Call Answer Society

2023-240

Moved by: Councillor Bentley

THAT Councillor Anderson be appointed to the East Central 911 Call Answer Society Board and Councillor Nafziger be appointed as an alternate board member.

Carried

e. Family and Community Support Services

(i.) Mannville/Innisfree FCSS

2023-241

Moved by: Councillor Anderson

THAT Councillor Nafziger be appointed to the Mannville and Innisfree FCSS Board.

Carried

(ii.) Vegreville FCSS

2023-242

Moved by: Councillor Anderson

THAT Councillor Wowdzia be appointed to the Vegreville FCSS Board.

Carried

f. Minburn Foundation

2023-243

Moved by: Councillor Wowdzia

THAT Deputy Reeve Kuzio and Councillor Ogrodnick be appointed to the Minburn Foundation Board.

Carried

g. Northern Lights Library System

2023-244

Moved by: Deputy Reeve Kuzio

THAT Reeve Konieczny be appointed to the Northern Lights Library System Board and Councillor Nafziger be appointed as an alternate board member.

Carried

h. School Liaisons

2023-245

Moved by: Councillor Anderson

THAT Councillor Nafziger be appointed as a liaison to Buffalo Trail Public Schools, and Councillor Ogrodnick be appointed as a liaison to Elk Island Public Schools and Elk Island Catholic Schools.

Carried

i. Seed Cleaning Plants Liaisons

2023-246

Moved by: Councillor Ogrodnick

THAT Councillor Anderson and Reeve Konieczny be appointed as liaisons to the Innisfree Seed Cleaning Plant, and Councillor Wowdzia and Councillor Bentley be appointed as liaisons to the Vegreville Seed Cleaning Plant.

Carried

j. St. Joseph's Hospital

2023-247

Moved by: Councillor Nafziger

THAT Deputy Reeve Kuzio be appointed to the St. Joseph's Hospital Board.

Carried

k. Town of Vegreville Liaison

2023-248

Moved by: Reeve Konieczny

THAT the Town of Vegreville Liaison be removed from the External Boards and Committee list.

Carried

I. Vegreville Community Network

2023-249

Moved by: Councillor Anderson
THAT Deputy Reeve Kuzio be appointed to the Vegreville Community Network Board.

Carried

m. Vegreville & District Chamber of Commerce

2023-250

Moved by: Councillor Wowdzia
THAT Councillor Ogrodnick be appointed to the Vegreville & District Chamber of Commerce Board.

Carried

n. Vegreville Region Physician Attraction and Retention

2023-251

Moved by: Councillor Wowdzia
THAT Deputy Reeve Kuzio be appointed to the Vegreville Region Physician Attraction and Retention Committee.

Carried

o. Vegreville Tourism Advisory

2023-252

Moved by: Councillor Ogrodnick
THAT Councillor Bentley be appointed to the Vegreville Tourism Advisory Board.

Carried

p. Vermilion Physician Recruitment

2023-253

Moved by: Councillor Wowdzia
THAT Councillor Anderson be appointed to the Vermilion Physician Recruitment Committee.

Carried

q. Vermilion River Watershed Alliance

2023-254

Moved by: Councillor Anderson
THAT Councillor Bentley and Councillor Wowdzia be appointed to the Vermilion River Watershed Alliance Board.

Carried

11 PUBLIC AT LARGE MEMBER APPOINTMENTS

2023-255

Moved by: Councillor Ogrodnick
THAT public-at-large board members be appointed as follows:

- a. Composite Assessment Review Board** – Rachel Pichoch
- b. Local Assessment Review Board** – Rachel Pichoch
- c. Vegreville Family & Community Support Services Advisory Board** – Brenda Patterson
- d. Section 14(5) of the *Agricultural Pests Act***

Agricultural Pests Act Appeal Committee – Bob Logan, Sal Anweiler, Brian Litwin, Brent Wyllie (Alternate)

- e. **Subdivision and Development Appeal Board** – Bob Logan, Ron Maher, Sal Anweiler

Carried

- f. **Section 19(1) of the *Weed Control Act***

Weed Control Act Appeal Committee – Bob Logan, Sal Anweiler, Brian Litwin, Brent Wyllie (Alternate)

Carried

12 APPOINTMENT OF REEVE TO BOARDS AND COMMITTEES

The Reeve is Ex-officio to all Council Committees as outlined in Council Procedural Bylaw No. 1290-19, Section 12(d).

13 ADJOURNMENT

Reeve Konieczny adjourned the meeting at 12:30 p.m.

Reeve

Chief Administrative Officer

STRATEGIC PRIORITIES CHART (November 2023)

COUNCIL PRIORITIES

NOW

1. **RECREATION AGREEMENT VEGREVILLE:** Intermunicipal
2. **LAND USE BYLAW REVIEW:** Planning and Development
3. **REGIONAL ECONOMIC DEVELOPMENT FRAMEWORK:** Consultant

TIMELINE

November 2023
March 2024
December 2024

NEXT

- BYLAW OFFICER CONTRACTED SERVICES (December 2023)
- POLICY AND BYLAW REVIEW- (December 2023)

ADVOCACY

- Policing Services/Costs (RMA)
- Bridge Funding Continuity (RMA)
- Wind Energy Restoration Strategies (RMA)
- Broadband Speeds (RMA)
- SL3/SL4 Seniors Facility Support (AHS)
- Water Act Enforcement and Approvals (AEP)
- Rural Medical Services (RMA)
- 2023 Canada – Alberta Drought Livestock Assistance (Ministry of Agriculture)

OPERATIONAL INITIATIVES

OFFICE OF THE CAO

1. *WIND ENERGY PROJECTS – Soil Segregation/End of Life Advocacy – Awaiting action from the Province*
2. **RECREATION AGREEMENT: VEGREVILLE –** December 2023
3. Staff Job Descriptions and Salary Grid – December 2023
4. *AlphaBow Energy tax recovery initiative with ARMAA – Ongoing*

CORPORATE SERVICES

1. Financial System Investigation – December 2023
2. Budget 2024 – December 2023
3. Employee Handbook – December 2023
4. Asset Retirement Obligation PS 3280 – December 2023
5. Procedural Bylaw Update – December 2023
6. Master Rates Bylaw Update – December 2023
7. 2023 Year End – January/February 2024
8. Procurement Policy – February 2024

PLANNING AND DEVELOPMENT

1. **REGIONAL ECONOMIC DEVELOPMENT FRAMEWORK: HIRING OF EDC –** November 2023
2. Orthophoto update: processing data - November 2023
3. **LAND USE BYLAW REVIEW – March 2024**

PROTECTIVE SERVICES

1. Updated Health & Safety Manual – December 2023
2. Emergency Management Operations Centre (Admin building basement) – December 2023
3. Protective Services Policy Review – November 2023
4. BYLAW OFFICER CONTRACTED SERVICES – December 2023

OPERATIONS

1. Grader Beat Review – Ongoing
2. Operations Shop Concept Investigation –needs strategic plan for Council

AGRICULTURE & UTILITIES

1. Complete Wheat and Canola Surveys for Alberta Agriculture and Irrigation – Fall 2023
2. Policy review – Winter 2023-2024

CODES:

BOLD CAPITALS = Now Priorities; CAPITALS = Next; *Italics* = Advocacy; Regular Case = Operational Strategies

2 – 3 Year OUTLOOK

1. Service Level Review – **Dec. 2024**
2. Strategic Plan Workshops – **Dec. 2024**



Council Request for Decision (RFD)

Title: _____

Meeting Date: _____ Department: _____

Recommendation:

Background:

☐ See Appendix

Legislative Guidance:

☐ Provincial ☐ Municipal ☐ None

Details:

Council Priorities Chart:

☐ Yes ☐ No

Details:

Previous Council Direction:

Financial Implications:

☐ Capital ☐ Operations ☐ Other

Details:

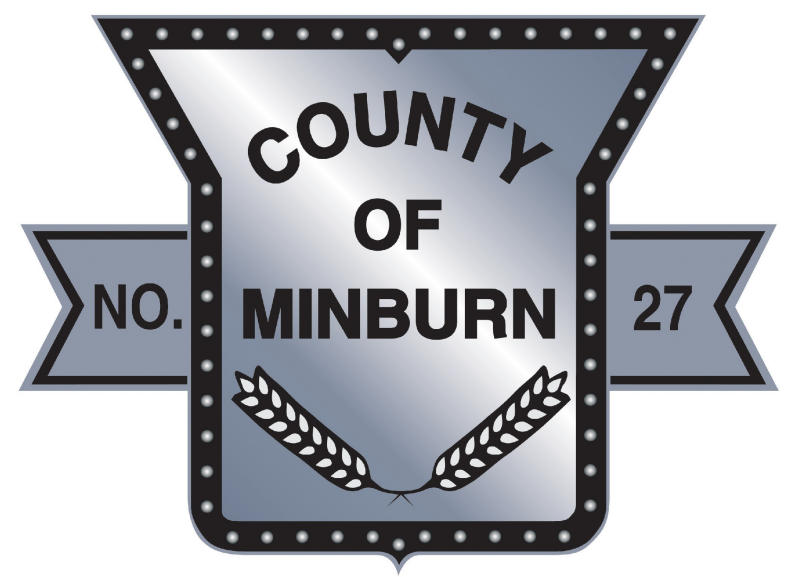
Communication and Engagement:

Implementation Timeline:

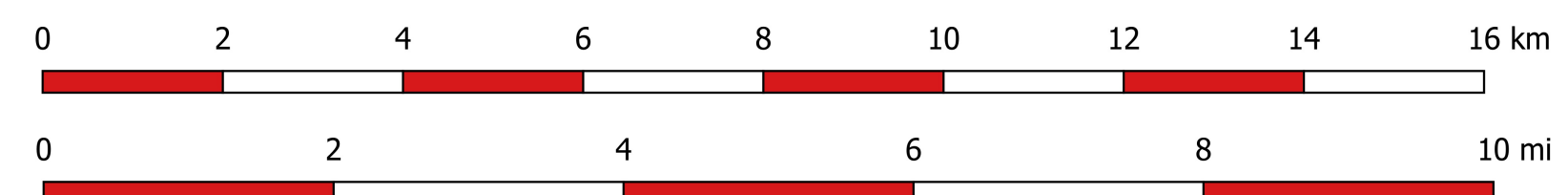
Attachments:

Prepared By: _____

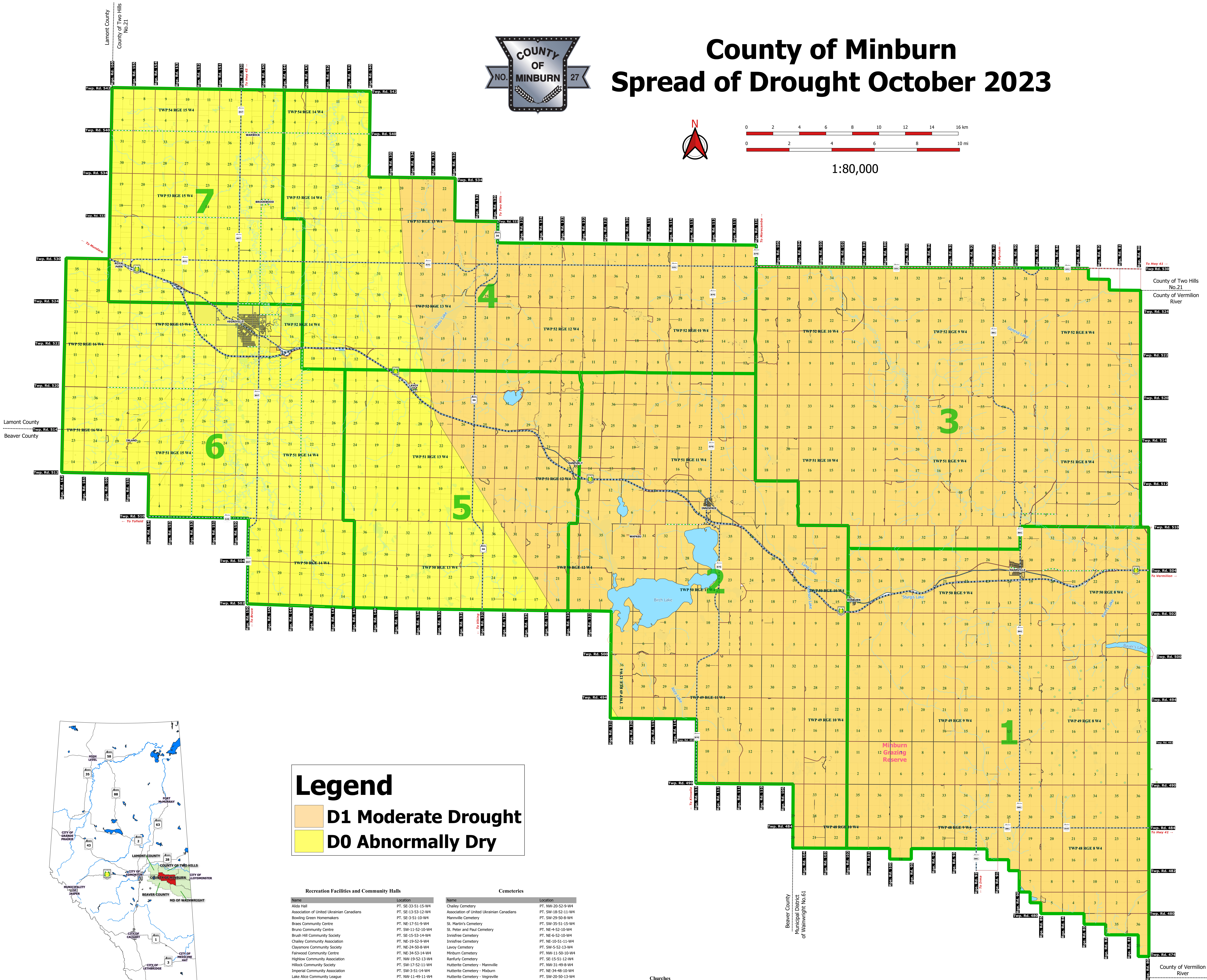
Reviewed By: P. Podoborsky



County of Minburn Spread of Drought October 2023



1:80,000



D1 Moderate Drought

D0 Abnormally Dry

Recreation Facilities and Community Halls	
Name	Location
Alida Hall	PT. SE-33-51-15-W4
Association of United Ukrainian Canadians	PT. SE-13-53-12-W4
Bowling Green Home-makers	PT. SE-9-53-19-W4
Brace Community Centre	PT. NE-17-51-9-W4
Bruto Community Centre	PT. SW-11-52-10-W4
Brush Hill Community Society	PT. SE-15-53-14-W4
Chalky Community Association	PT. NE-19-52-9-W4
Claymore Community Society	PT. NE-24-50-9-W4
Fairwood Community Centre	PT. NE-34-53-14-W4
Highlow Community Association	PT. NW-19-52-13-W4
Hillock Community Society	PT. SW-17-52-11-W4
Imperial Community Association	PT. SW-3-51-14-W4
Lake Alice Community League	PT. NW-11-49-11-W4
Lidfield Community Society	PT. SW-4-50-9-W4
Old Lamburg Community Centre	PT. NE-9-52-12-W4
Old Vegreville Social Society	PT. SW-35-51-15-W4
Park Grove Community Centre	PT. SE-14-53-15-W4
Ruthenian Greek Catholic Parish of St. Nicholas (Buczacz Hall)	PT. SW-35-52-11-W4
Ruthenian Greek Catholic Parish (New Kiev)	PT. NW-22-53-13-W4
Saltaxe Community Association	PT. SW-14-48-9-W4
Sich Community Centre	PT. NE-32-53-15-W4
Taras Shevchenko Ukrainian Education Society	PT. SE-12-52-11-W4
Ukrainian Labor Farmer Temple Association	PT. NE-4-53-11-W4
Willowview Society	PT. SW-14-48-10-W4
Woodville Community Association	PT. SE-31-49-11-W4

Cemeteries	
Name	Location
Chalky Cemetery	PT. NW-20-52-9-W4
Association of United Ukrainian Canadians	PT. SW-18-52-11-W4
Marmville Cemetery	PT. SW-29-50-9-W4
St. Martin's Cemetery	PT. SW-35-51-9-W4
St. Peter and Paul Cemetery	PT. NE-4-52-10-W4
Innisfree Cemetery	PT. NE-6-52-10-W4
Innisfree Cemetery	PT. NE-10-51-11-W4
Lacey Cemetery	PT. NW-5-52-13-W4
Minburn Cemetery	PT. NW-11-50-10-W4
Ranfurly Cemetery	PT. SE-15-51-12-W4
Hutterite Cemetery - Marmville	PT. NW-31-49-9-W4
Hutterite Cemetery - Midburn	PT. NE-34-48-10-W4
Hutterite Cemetery - Vegreville	PT. SW-20-50-13-W4
Seventh Day Adventist Innisfree Cemetery	PT. NW-19-51-10-W4
Methodist Church Cemetery	PT. NW-21-5-9-W4
Ranfurly Greek Catholic Cemetery	PT. SE-16-52-11-W4
New Kiev Greek Catholic Cemetery	PT. NW-22-53-13-W4
Warwick Greek Catholic Cemetery	PT. NE-36-53-15-W4
Spring Creek Cemetery	PT. NE-24-52-11-W4
St. Peter's Cemetery	PT. NW-35-52-11-W4
Royal Park Cemetery - St. Vladimir Ukrainian Orthodox	PT. SW-32-52-15-W4
Ukrainian Catholic Cemetery	PT. SW-29-50-8-W4
Ukrainian Greek Orthodox Cemetery	PT. SW-13-51-16-W4
Sich-Koloma Cemetery	PT. SW-6-54-15-W4
Brush Hill Cemetery	PT. SW-14-53-14-W4
The Synod of the Diocese of Edmonton	PT. NW-10-52-13-W4
Akusu Cemetery	PT. SE-20-52-14-W4
Town of Vegreville (cemetery)	

Churches	
Name	Location
Alberta Conference Corporation of 7th Day Adventist Church	PT. NW-19-51-10-W4
Catholic Parish of St. Nicholas	PT. SE-34-52-11-W4
Catholic Parish of St. Wozdzwienie Czeschokrest	PT. NE-6-52-10-W4
Church of England, Parish of St. Albans	PT. NW-25-52-9-W4
Church of England Mission of St. Helens	PT. NW-13-49-9-W4
Northwest Canada Conference (Evangelical Church)	PT. SE-2-51-15-W4
Old Colony Mennonite Church of Two Hills	PT. SW-12-54-15-W4
Ruthenian Greek Catholic Parish	PT. NW-22-53-13-W4
Ruthenian Greek Catholic Parish	PT. SE-27-52-8-W4
Ukrainian Greek Orthodox Church of St. Mary	PT. SW-5-54-15-W4
Zion Church	PT. NE-10-53-14-W4

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Compiled and derived from the Rural Cadastral Digital Base December 1, 2022, 1:20,000 Digital Base.

Land Ownership derived from municipal tax data, December 1, 2022.

Building/Site information compiled from municipal assessment data, 2023.

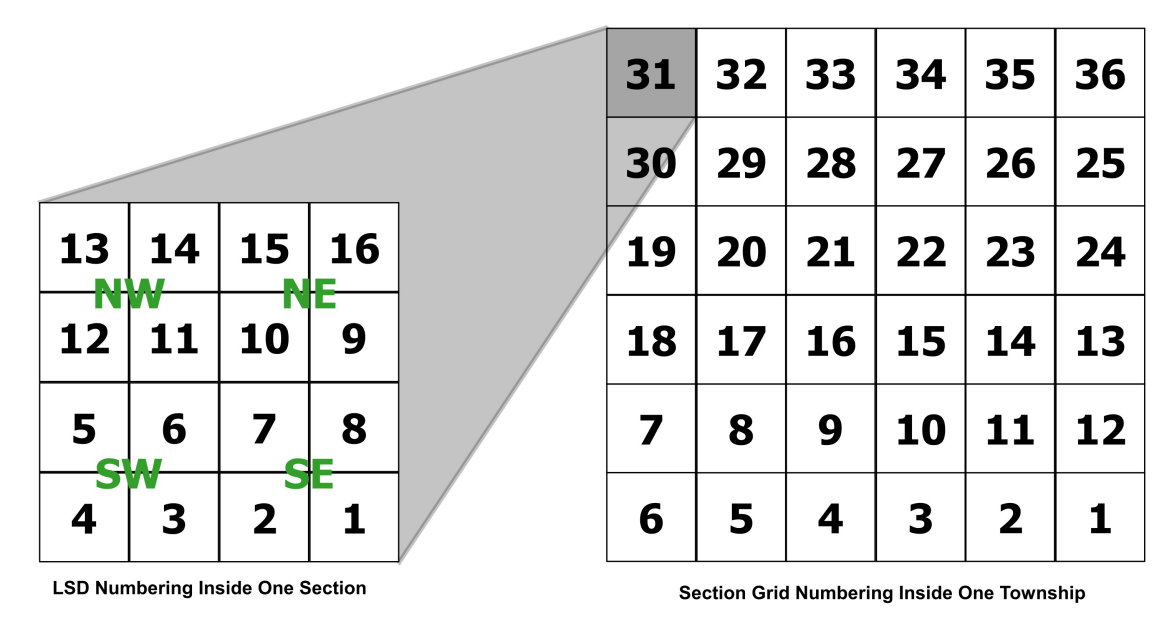
Drought data compiled from Canadian Drought Monitor, November 9th, 2023.

<https://agriculture.canada.ca/en/agriculture-production/monitoring/canadian-drought-monitor>

4909 - 50 Street, Box 550
Vegreville, Alberta
T9C 1R6
Phone: (780) 632-2082
Fax: (780) 632-6296

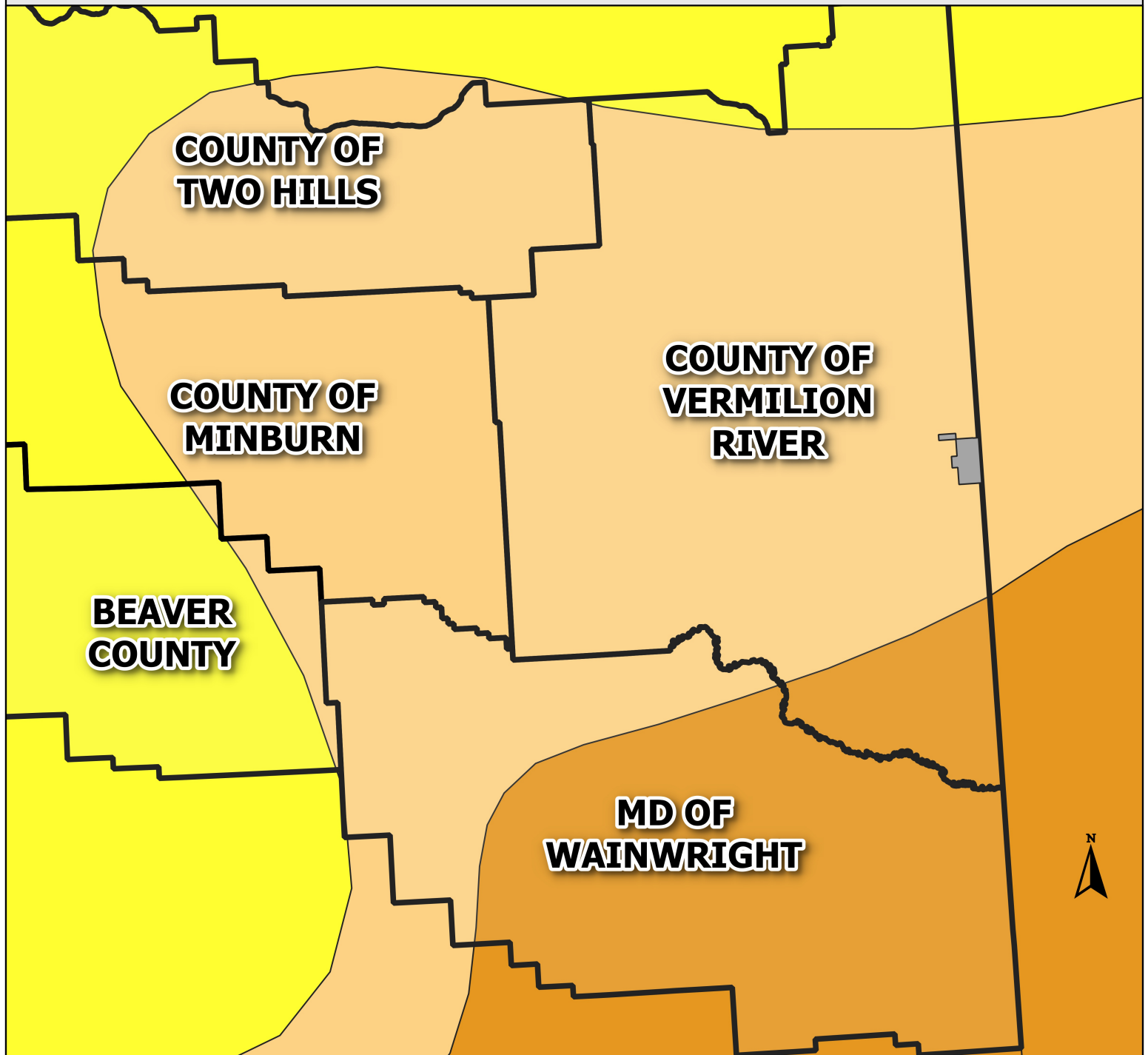
Email: info@minburncounty.ab.ca
Website: minburncounty.ab.ca

Projection: NAD 83 UTM Zone 12 Date: November 10, 2023



Alberta - County of Minburn

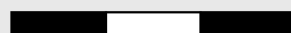
Drought October 2023



Legend

- D2 Severe drought
- D1 Moderate drought
- D0 Abnormally dry

0 10 20 30 km



1:800,000

Projection: NAD 83 UTM Zone 12
Date: November 14, 2023
Cartographer: Frank Wu
Software: QGIS version 3.20

County of Minburn makes no representations or warranties regarding the information contained in this document, including, without limitation, and County of Minburn shall have no liability to such persons for any loss or damage whatsoever. This document shall not be copied or distributed to any person without the express written consent of County of Minburn. Municipal boundaries extracted from: Altalis. (2021). Municipal Boundaries. Altalis. Available at: <https://www.altalis.com/map?id=113>. Retrieved 2021 June 7th. Drought data extracted from: Agriculture and Agri-Food Canada (AAFC). (2023). Canadian Drought Monitor. Available at: <https://open.canada.ca/data/en/dataset/292646cd-619f-4200-afb1-8b2c52f984a2>. Retrieved 2023 November 10th.



Council Request for Decision (RFD)

Title: _____

Meeting Date: _____ Department: _____

Recommendation:

Background:

☐ See Appendix

Legislative Guidance:

☐ Provincial ☐ Municipal ☐ None

Details:

Council Priorities Chart:

☐ Yes ☐ No

Details:

Previous Council Direction:

Financial Implications:

☐ Capital ☐ Operations ☐ Other

Details:

Communication and Engagement:

Implementation Timeline:

Attachments:

Prepared By: _____

Reviewed By: P. Podchorny



RFD Appendix

COUNTY OF MINBURN No. 27
ROAD MAINTENANCE AGREEMENT

Agreement No. _____

This Agreement made this ____ day of _____ 2023.

BETWEEN:

COUNTY OF Minburn NO. 27

A Municipal Corporation in the Province of Alberta

-and-

WILD RUN LIMITED PARTNERSHIP

By its General Partner, Enel Alberta Wind Inc.

WHEREAS:

- A. Wild Run Limited Partnership (the “**Industry Operator**”) owns and operates the Grizzly Bear Creek Wind Project (the “**Project**”) located in the County of Minburn No. 27 (the “**County**”).
- B. The County has the direction, control, and responsibility for the management of all roads within its municipal boundaries pursuant to the Municipal Government Act, R.S.A. 2000, c. M-26, as amended and repealed and replaced from time to time.
- C. The Industry Operator and the County executed that certain Development Agreement dated as of March 21, 2022 (the “**Development Agreement**”).
- D. Pursuant to the Development Agreement, the Industry Operator is required to restore County roads to their pre-haul inspection condition (“**Reclamation Obligation**”).
- E. The Industry Operator provided material improvement to three sections of public road (the “**Routes**”), outlined, or otherwise delineated, on the map attached hereto as Schedule “A” to this Agreement and described in Schedule “A” as:
 - a. Route 1: RR 84 - From TWP 490 to WTG 33

- b. Route 2: RR 82 - From TWP 490 to WTG 12
- c. Route 3: TWP 494 - From RR 81 to WTG 32
- F. The County agrees to waive the Reclamation Obligation with respect to the Routes and allow the Industry Operator to use the Routes in accordance with this Agreement.
- G. The County and the Industry Operator have agreed to enter into this Agreement as of the date first written above (the "**Effective Date**") to allow the Industry Operator to maintain the roads in their current condition and use the Routes for the duration of the project, provided the Industry Operator performs certain maintenance work.

NOW THEREFORE, in consideration of the premises and mutual terms, conditions and covenants to be observed and performed by each of the parties hereto, the County and the Industry Operator agree as follows:

USE AND MAINTENANCE OF ROADS

1. Subject to this Agreement, the County hereby waives Industry Operator's Reclamation Obligation with respect to the Routes and hereby allows the Industry Operator to use the Routes for activities associated with operations and maintenance of the Project during the Term of the Agreement.
2. Industry Operator may use the Routes for any activity necessary for operation of the Project. Such activities include, but are not limited to, the transport of goods, associated workforce and materials, provision of access to emergency response services (including but not limited to fire, ambulance and RCMP) to and from the operation sites along the Routes as set out in the Schedule "A" to this Agreement, and shall include start-up operations, on-going operations and maintenance and wrap-up operations. Nothing in the foregoing shall be interpreted as relieving the Industry Operator from the obligation to comply with any applicable federal, provincial or municipal legislation, regulations or bylaws with respect to its operations or use of the Routes.
3. **TERM:** The Term of this Agreement commences on the Effective Date and expires upon the final decommissioning of the Project, subject to renewal in accordance with the terms of this Agreement (the "**Term**"). The decommissioning of the Project is defined as the removal or abandonment of wind farm infrastructure such as the wind turbine generators, substation, road, and collection facilities. Provided that the Industry Operator has duly complied with this Agreement, the Industry Operator may elect to extend the Term by a maximum of three (3) years beyond decommissioning of the Project to comply with regulatory or landowner reclamation requirements, by providing written notice to the County.
4. This Agreement may be terminated by the County effective immediately upon written notice to the Industry Operator if the Industry Operator is in default of any of the requirements of this Agreement and fails to cure such default within fifteen (60) days of receiving written notice of the default from the County.
5. Notwithstanding the foregoing, in the event the Industry Operator's default of any of the requirements of this Agreement causes an emergency (which for the purpose of this Agreement means a situation in which there is imminent danger to public safety or of serious harm to property) the County may take whatever steps are reasonably required to cure the default and eliminate the emergency, and all reasonable costs incurred by the County with respect to same shall be payable by the Industry Operator to the County upon sixty (60) days' written notice.

6. The Industry Operator accepts responsibility for all damage to the Routes, except where damages are caused by unlawful activities committed by persons or entities other than the Industry Operator. Additionally, the Industry Operator will perform maintenance activities of the Routes as are required for Industry Operator facility operations.
7. Industry Operator reserves the right to modify the Routes for operations activities for the Project if Industry Operator repairs the Routes after such activities to a condition suitable for Industry Operator facility operations.
8. For the avoidance of doubt, the Routes will be maintained by the Industry Operator to the standards set forth in the Construction Completion Certificate as defined in the Development Agreement.
9. The Industry Operator acknowledges and agrees that the County is not obligated to perform any maintenance of the Routes during the term of this Agreement. The Industry Operator hereby waives and releases any and all claims it has or may in the future have against, and releases from liability and agrees not to sue the County for, any personal injury, death, property damages, health care costs, theft or other loss of any kind, including economic loss, that it might sustain as a result of or in any way connected to the use or condition of the Routes due to any cause whatsoever including, but not limited to: negligence or gross negligence; breach of any other duty imposed by law, including any duty imposed by occupier's liability or other legislation; breach of any contract, and; mistakes or errors in judgment of any kind on the part of the County.
10. Notwithstanding any other provision of this Agreement, the Industry Operator covenants and agrees that the condition of the Routes at the expiry or termination of this Agreement, howsoever it occurs, shall be equal to or better than the condition of the Routes as of the Effective Date of this Agreement.
11. Nothing in this Agreement shall be interpreted as limiting or relieving the Industry Operator of its obligations pursuant to the Development Agreement with respect to County roads other than the Routes, or otherwise.

INDEMNITY

12. Each Party shall at all times and without limitation, indemnify and save harmless the other Party, and its officers, employees, affiliates and subsidiaries, contractors, agents, shareholders, and representatives from and against all liabilities, losses, costs, damages, legal fees (on a solicitor and his own client full indemnity basis), disbursements, fines, penalties, expenses, all manner of actions, causes of action, claims, demands and proceedings, all of whatever nature and kind which either Party, or its officers, employees, contractors, agents and representatives may sustain, pay or incur or which may be brought or made against all or any of them, whether or not incurred in connection with any action or other proceedings, from claims or demands made by third parties, with respect to any occurrence, event, incident or matter cause by, and/or arising as a direct or indirect result of:
 - a. Any act or omission of the Party and/or any of those persons for whom the Party is responsible at law (including, without limitation, any of its employees or subcontractors), arising out of this agreement whether occasioned by negligence or breach by the Party of any term or provision of this Agreement.

- b. The costs of repairs, clean-up or restoration paid by the Party related to work performed or to be performed by the Party and any fines levied against the Party pertaining to the Agreement; or
 - c. Any breach, violation or non-performance of any representation, warranty, obligation, covenant, or condition in this Agreement set forth and contained on the part of the Party to be fulfilled, kept, observed, or performed.
13. The provisions of this Section are in addition to and shall not prejudice any other rights either Party has at law or in equity. This Section shall survive the termination or expiry of this Agreement.

INSURANCE

14. Without in any way limiting the liability of the Industry Operator under this Agreement, the Industry Operator shall obtain and maintain in force during the Term of this Agreement the following insurance, all satisfactory to the County, acting reasonably.
- a. standard automobile, bodily injury and property damage insurance providing coverage of at least TWO MILLION (\$2,000,000.00) DOLLARS per occurrence, inclusive and in respect of any claim for the injury to or death of one of more persons or damage to or destruction of property.
 - b. a comprehensive general liability insurance policy providing coverage of at least FIVE MILLION (\$5,000,000.00) DOLLARS per occurrence, inclusive and in respect of any claim for injury to or death of any one or more persons or damage to or destruction of property. Coverage to include:
 - i. non-owned automobiles.
 - ii. independent subcontractors.
 - iii. contractual liability including this Agreement.
 - iv. broad form property damage endorsement; and
 - v. environmental liability.
 - c. Workers' Compensation coverage for all employees, if any, engaged by the Industry Operator in accordance with the laws of the Province of Alberta.
 - d. employers' liability insurance respecting employees, if any, of the Industry Operator with limits of liability not less than TWO MILLION (\$2,000,000.00) DOLLARS per employee for each accident, accidental injury or death of an employee or any subcontractor engaged by the Industry Operator.
15. The Industry Operator shall ensure that all insurance coverage maintained by the Industry Operator in accordance with this Agreement shall name the County and any other party designated by the County as an additional named insured, contain a severability of interests or cross liability clause, and shall provide that no such insurance policy may be cancelled without the insurer providing no less than THIRTY (30) days' written notice of such cancellation to the County.
16. The Industry Operator shall, upon request of the County, furnish written documentation, satisfactory to the County, evidencing the required insurance coverage. The cost of all the

insurance required to be held by the Industry Operator as set forth herein shall be borne by the Industry Operator.

17. It is understood and agreed by the Industry Operator that the Industry Operator shall, during the currency of this Agreement, maintain in full force and effect all liability insurance prescribed herein.

COMPLIANCE WITH THE LAW

18. The Industry Operator shall always comply with all legislation, regulations and municipal bylaws and resolutions relating to this Agreement. The provisions of this Agreement shall be additional to and not in substitution for any law, whether federal, provincial, or municipal, prescribing requirements relating to construction standards and the granting of development, building and occupancy permits. This Agreement does not constitute approval of any subdivision and is not a development permit, building permit or other permit granted by the County.
19. If any provision hereof is contrary to law, the same shall be severed and the remainder of this Agreement shall be of full force and effect.

GENERAL TERMS

20. The Agreement shall be governed by the laws of the Province of Alberta.
21. The parties to this Agreement shall execute and deliver all further documents and assurances necessary to give effect to this Agreement and to discharge the respective obligations of the parties.
22. No waiver of any breach of any representation, warranty, obligation, covenant, or condition in this Agreement shall be effective or binding unless made in writing and signed by the party purporting to give the same and unless otherwise provided, shall be limited to the specific breach which is waived. A waiver by either party hereto of the strict performance by the other of any covenant or provision of this Agreement shall not, of itself, constitute a waiver of any subsequent breach of such covenant or provision or any other covenant or provision of this Agreement.
23. The headings in this Agreement have been inserted for reference and as a matter of convenience only and in no way define, limit, or enlarge the scope or meaning of this Agreement or any provision hereof. All the provisions of this Agreement will be treated as separate and distinct and if any provision hereof is declared invalid, the other provisions will nevertheless remain in full force and effect.
24. The provisions of this Agreement shall survive the termination or expiration of this Agreement, as the context may require, and shall not be merged therein or herewith.
25. Whenever under the provisions of this Agreement any notice, demand or request is required to be given by either party to the other, such notice, demand or request may be given by delivery by hand to, or by registered mail sent to, the respective addresses of the parties being:

County of Minburn No. 27

Box 550
4909 50 Street
Vegreville, AB T9C 1R6
Phone:
email:
Attention:

Wild Run Limited Partnership

c/o Enel Alberta Wind Inc.

1206, 20 Ave SE
Calgary, AB T2G 1M8
Phone:
email:
Attention:

If mailed, any notice shall be deemed to have been effectively given three (3) business days after mailing, and if delivered, shall be deemed to have been effectively given on the date on which it was delivered. Any party may change its address for receipt of notice by giving notice of its new address to the other party as herein contemplated.

EXECUTION OF AGREEMENT

26. The Industry Operator and the County hereby acknowledge that they hereby execute this Agreement having been given the full opportunity to review the same and seek proper and independent legal advice and that they are executing this Agreement freely and voluntarily and of their own accord without any duress or coercion whatsoever and that both Parties are fully aware of the terms, conditions and covenants contained herein and the legal effects thereof.

IN WITNESS WHEREOF, the parties hereto have affixed their corporate seals, duly attested by the hands of their respective proper officers in that behalf, as of the day and year first above written.

County of Minburn No. 27

WILD RUN LIMITED PARTNERSHIP

By its General Partner, Enel Alberta Wind Inc.

Per: _____

Per: _____

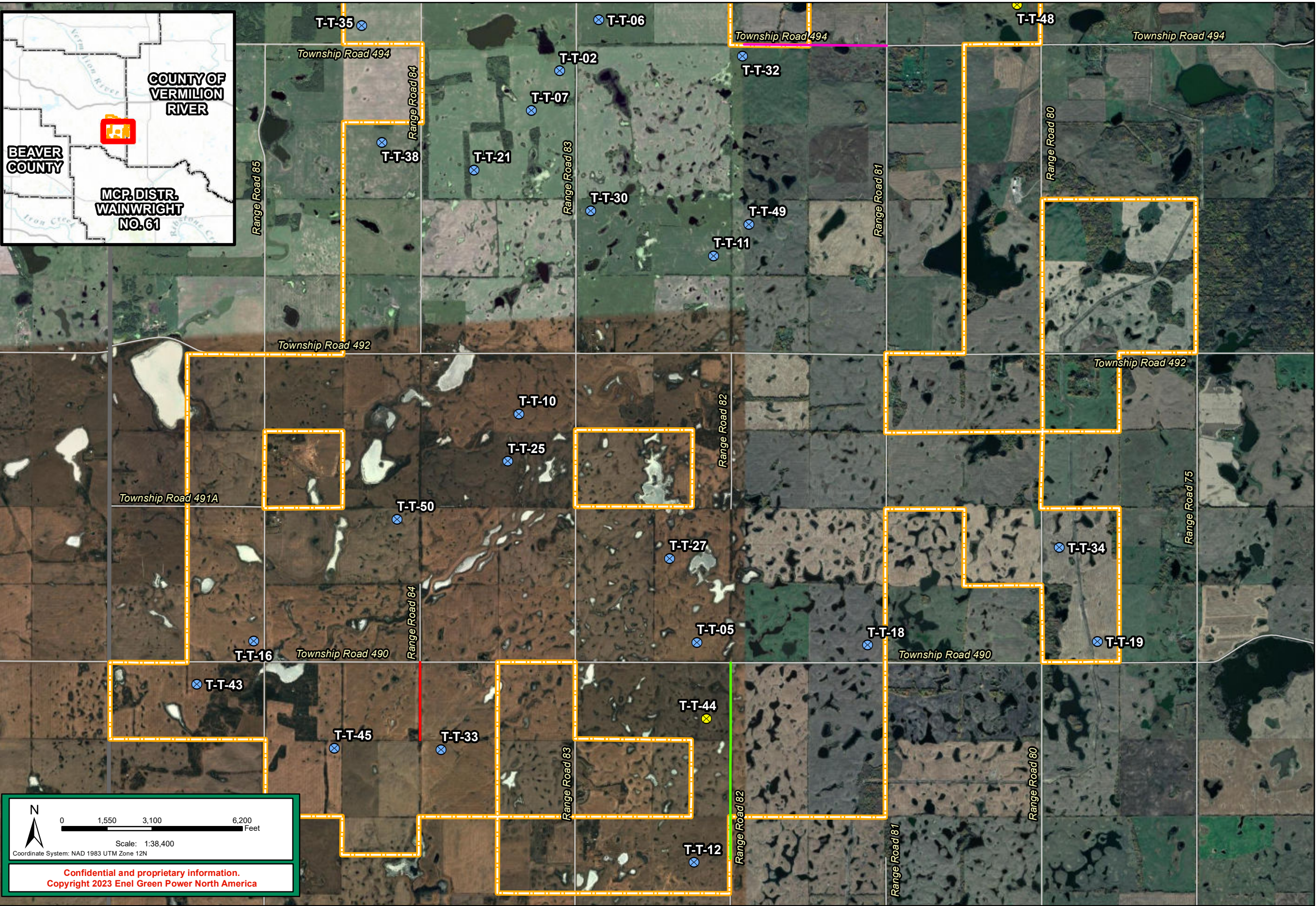
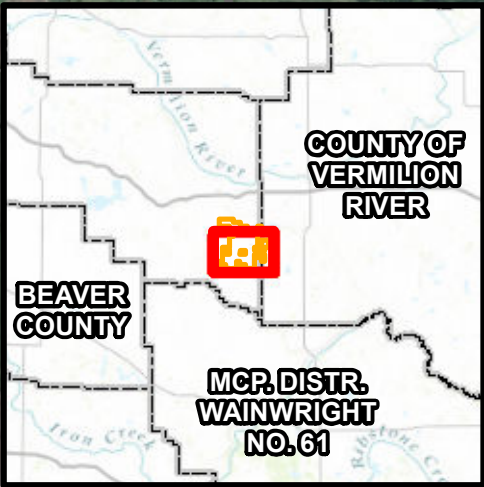
SCHEDULE “A” – THE ROUTES

Grizzly Bear Creek Wind Project - O&M Road Maintenance Agreement Exhibit



Legend

- Grizzly Bear Creek
- Primary Turbine
- Alternate Turbine
- Route 1: RR 84 - From TWP 490 to WTG 33
- Route 2: RR 82 - From TWP 490 to WTG 12
- Route 3: TWP 494 - From RR 81 to WTG 32
- Local Roads
- Highways
- County/Territory Boundary



N

0

1,550

3,100

6,200

Feet

Scale: 1:38,400

Coordinate System: NAD 1983 UTM Zone 12N

Confidential and proprietary information.
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The following companies and organizations provided data that contributed to the production of this map.

U.S. Geological Survey (USGS)
Environmental Systems Research Institute (ESRI)
U.S. Department of Agriculture (USDA)
U.S. Federal Aviation Administration (FAA)
WhiteStar Corporation
Core Logic
Ventrix Inc.
Real Estate Portal USA

Analyst: NE0003800 Date: 5/18/2023



Council Request for Decision (RFD)

Title: _____

Meeting Date: _____ Department: _____

Recommendation:

Background:

☐ See Appendix

Legislative Guidance:

☐ Provincial ☐ Municipal ☐ None

Details:

Council Priorities Chart:

☐ Yes ☐ No

Details:

Previous Council Direction:

Financial Implications:

☐ Capital ☐ Operations ☐ Other

Details:

Communication and Engagement:

Implementation Timeline:

Attachments:

Prepared By: _____

Reviewed By: P. Podchorsky



COUNTY OF MINBURN NO. 27

P.O. Box 550
4909 - 50th Street
Vegreville, Alberta
Canada T9C 1R6

Phone: (780) 632-2082
Fax: (780) 632-6296

www.MinburnCounty.ab.ca
E-Mail: info@minburncounty.ab.ca

COUNTY OF MINBURN NO. 27 SUBDIVISION AUTHORITY OFFICER REPORT

A. BACKGROUND:

File Number: 11-2023

Legal: NW 28-53-15-W4M

Owner: Kico Development Corporation

Applicant: Robert Macrae

Date Accepted: September 25, 2023

Decision Due Date: November 24, 2023

Existing Use: Agricultural

Proposed Use: Agricultural

¼ Section Designation: Arable Quarter

Gross Area: 60.59 Ha (149.8 ac)

Proposed Area: Lot 2, Block 1 – 28.3 Ha (70 ac)

Zoning: A: Agricultural District

Division: 7

B. DESCRIPTION OF PROPOSAL:

The subject property is located on NW 28-53-15-W4 in Division 7, approximately 7 km east of Warwick on Rge Rd 154. The applicant is proposing to separate the existing farmstead from the quarter. A previous subdivision completed in 2022 (file #04-2022) separated the abandoned yard site out of the quarter. The applicant is now proposing to split the remnant farmland into two agricultural parcels. The proposed north ½ Lot 2 is 70 ac and proposed south ½ remnant is 80 ac. The land is primarily productive farmland with the northern and eastern portions being covered in pasture, sloughs, and a seasonal creek. Road widening has already been dedicated towards Rge Rd 154. There is existing access to proposed Lot 2 but no current access to the proposed remnant parcel.

C. NOTIFICATION:

Adjacent property owners and agencies were notified on September 26, 2023 – one objection was received:

"I am writing in response to the County of Minburn NO. 27, Notice to Adjacent Landowners regarding the notice of subdivision application file # 11-2023.

The land that I hold ownership of that is adjacent to the proposed land is NE29-53-14-4. I also live a mile south of this proposal on NE20-53-15-4.

I must oppose to the proposal regarding this agricultural split due to the land already currently being subdivided. It is unnecessary to have three different parcels of land on a single ¼ section

for agricultural use. This could highly skew the appraisal of the land values. This land has been for sale since this current landowner purchased it, I believe the landowner bought this ¼ thinking it was going to be an easy investment flip. Now, they are just trying to maximize their profit which is not beneficial to the land for future agricultural use. This needs to be controlled as this affects the future of farmers in the area who rely on agriculture land for their livelihood.

As a farmer myself, 80 acre and smaller parcels are a thing of the past. The new farming equipment is just getting larger, so these smaller agriculture parcels are becoming less and less practical. I do not agree, but I would not be opposed to splitting the ¼ into two 80-acre parcels and removing the existing 10-acre parcel/subdivision lot 1 block 1, if the current owners plan is to build a house and the already subdivided lot 1 block 1 is to small for their likings. If that's not the plan the ¼ should remain as is with only the 10-acre parcel subdivided. As I mentioned earlier, splitting this ¼ into three parcels for an agricultural split is not beneficial for agricultural purposes. My next question is, where is the county going to draw the line with subdivisions if this is allowed? What is the current Bylaw (land use bylaw) for subdividing?

I think my above concerns should be taken highly into consideration before any decisions should be made by the county regarding this proposal.”

The affected landowner also included the following highlight from the County’s Subdivision Process Information booklet document in support of the letter:

THINGS TO CONSIDER WHEN SUBDIVIDING LAND IN THE COUNTY OF MINBURN NO. 27

You should take into consideration the location of the property you are contemplating subdividing, along with the conditions specific to the proposed parcel(s).

- Where are the nearest residences?
- Where are the nearest oil and gas facilities or pipelines on the land and on adjacent land? Is there sour gas (H²S) in the area?
- Is there a good all-weather public road adjacent to the area you propose to subdivide?
- Is the road chipsealed or gravel? Dust should be a consideration for helping determine building distance off of the road.
- What is the quality and quantity of well water for human consumption?
- For an undeveloped parcel, what type of sewage system will meet the on-site private sewage system requirements for the proposed parcel size?
- For a developed parcel, will the existing sewage system meet the current on-site sewage system setback requirements to the new boundaries, or will replacement or relocation of the sewage system be required?
- Where is the near-surface water table in the area?
- How far will power, gas, and telephone service be required to be brought in and the cost of each?
- How much traffic goes by this area? (eg: traffic to oil & gas operations, farming operations, etc.)
- Is this a school bus route or is it accessible to one, and what school will they be bussed to?
- Is there a Confined Feeding Operation in the area that might affect the subdivision?
- Where are the nearest fire protection, police, and ambulance services?
- Tax implications of subdivision.

The primary use of land in the County is agricultural in nature. Therefore, the County considers the right to farm first and foremost. Always take into consideration when subdividing that you are living in the country and will be subjected to the noises, smells, dust and inconveniences that are associated with an agricultural area.

Please keep in mind that you may also be responsible for providing many of your own services, such as removing the snow from your driveway and garbage disposal.

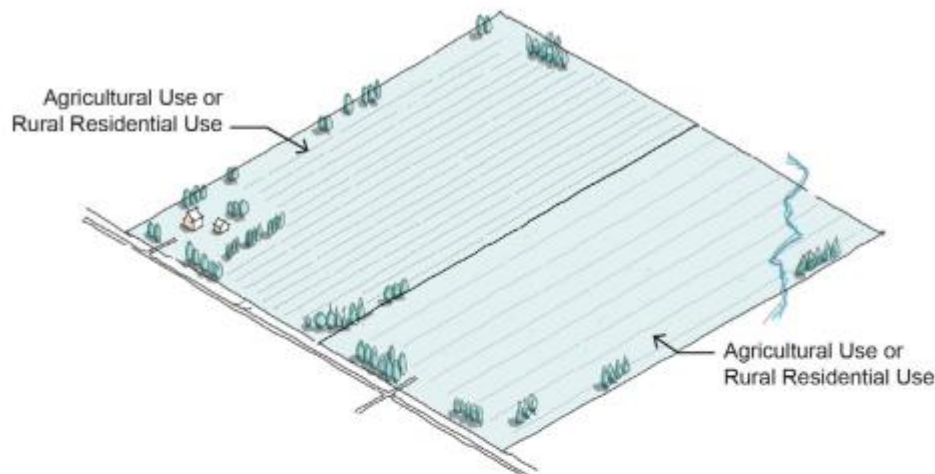
Depending on the nature of the application, you may also be required to redistrict (rezone) your land to the appropriate land use district.

If you have questions or concerns contact the Planning and Development Department of the County at 780-632-2082.

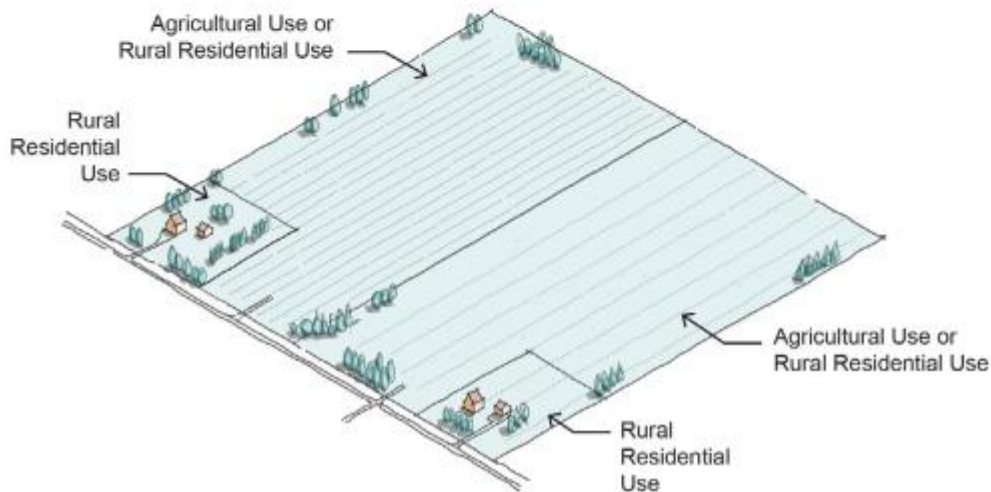
D. COMPLIANCE:

The proposed subdivision is compliant with statutory plans and Matters Relating to Subdivision and Development Regulation – Section 3.1.3 of the County MDP states, “The maximum number of agricultural use parcels per quarter section for both arable and dryland pasture lands shall be two.” This provision is further supported by the following illustrations within the MDP:

SCENARIO 1



SCENARIO 2



E. RESERVES:

Pursuant to Section 663(a) of the Municipal Government Act, reserves are not required.

F. RECOMMENDATION

That the proposed subdivision application be **approved**, subject to the following conditions:

1. That prior to endorsement, a registerable instrument be prepared by an Alberta Land Surveyor and submitted to the County, and the registerable instrument shall be in conformance with the approved tentative plan of subdivision.
2. That the registered owner/applicant enter into a development agreement by way of Caveat with the County of Minburn pursuant to Sections 661 and 662 of the Municipal Government Act, 2000 as amended, pertaining to the provision of land for a future approach as required.
3. Alternative to condition #2, above, that the registered owner/applicant constructs an approach to the proposed remnant parcel (South ½ NW 28-53-15-W4M), in accordance with County of Minburn standards.
4. That all outstanding property taxes are to be paid pursuant to Section 654 of the Municipal Government Act, 2000 as amended.

Information Items (these are not conditions of approval):

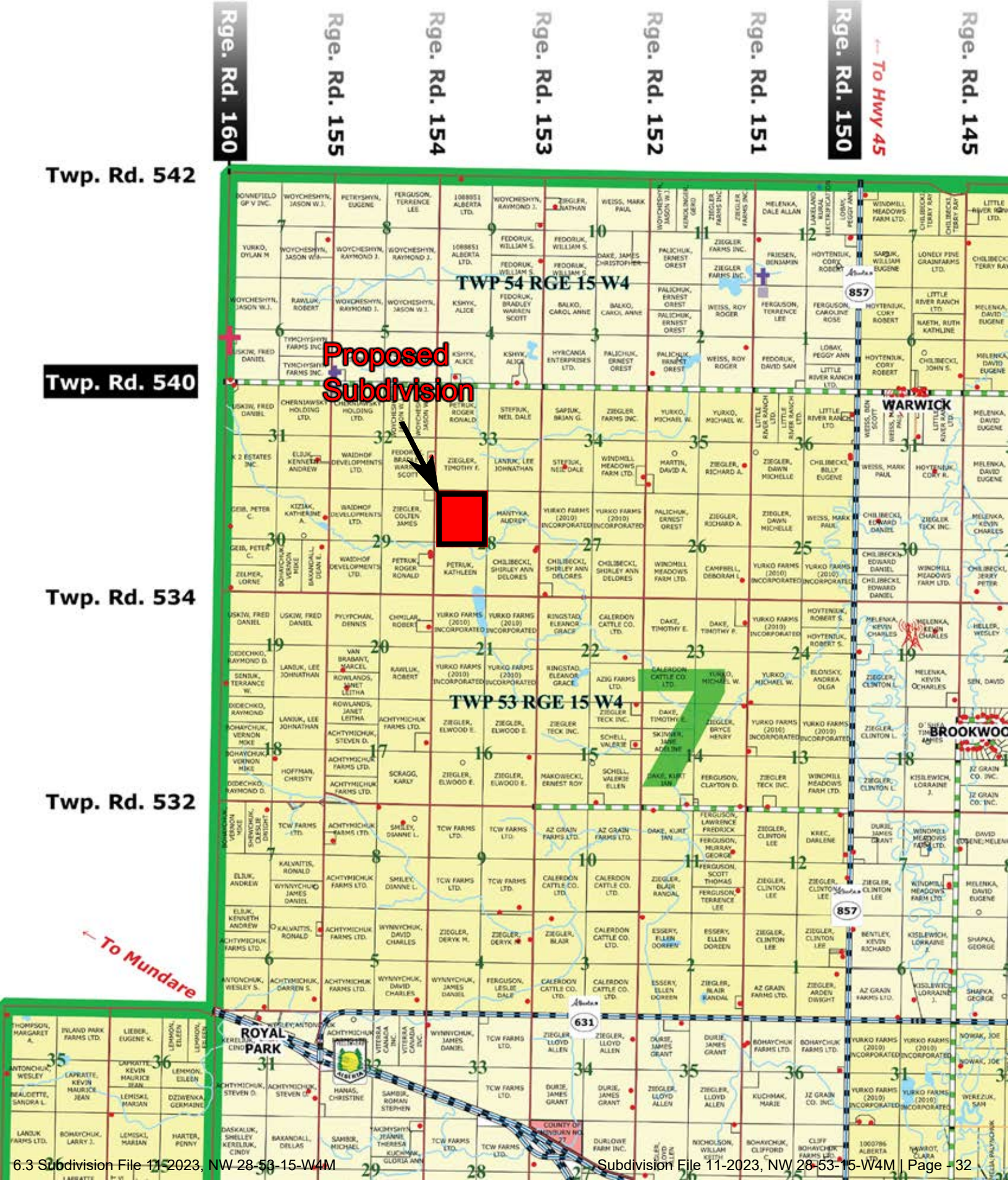
1. That registration of the proposed subdivision at the Land Titles office may result in a change in the assessment of Lot 2, Block 1. Please contact Municipal Assessment Services at 780-939-3310 with regards to any questions about assessment.
2. The proposed subdivision may be affected by a permanent, naturally occurring body of water or watercourse. The Province has an interest in the Crown ownership of Provincial waterbodies/or Public Land boundaries in Alberta. **Development or water diversion may not occur in waterbodies including wetlands, watercourses, or Public Lands without prior consultation and approval from Alberta Environment and Protected Areas.** If you have any questions about development on or near water bodies, watercourses, or public land please contact Alberta Environment and Protected Areas prior to undertaking any activity (including construction of a private driveway) within or near the wetland.
3. That approval of this application does not excuse the applicant from ascertaining and complying with the requirements of other municipal bylaws, easements, environmental reserve easements, covenants, conservation agreements, development agreements, or Provincial or Federal statutes, regulations, licenses or codes or standards of practice.

G. ATTACHMENTS:

- ◆ Location plan
- ◆ Application form
- ◆ Tentative Plan/Air Photo
- ◆ Inspection Summary

Prepared by Davin Gegolick on October 25, 2023

Subdivision Location Plan





SUBDIVISION APPLICATION

For Office Use Only

Date Received: Aug 24/23 File # 11-2023

Date Complete:
Sept 25/23

Roll #
649600

1. NAME AND MAILING ADDRESS OF THE APPLICANT

ROBERT MACRAE

Email:	
Phone:	
Cell:	

☐ By checking this box I accept correspondence by email only

2. NAME AND MAILING ADDRESS OF THE OWNER (if not the applicant)

☐ Check if owner is the same as the applicant

KICO DEV. CORP.

Email:	
Phone:	
Cell:	

3. LEGAL DESCRIPTION AND AREA OF LAND TO BE SUBDIVIDED (ie: existing titled area)

All part of the ¼ sec. twp. range west of the 4th meridian

Being all parts of Lot Block Plan

Certificate of Title No.

Area of the above parcel of land to be subdivided hectares (ie: existing titled area)

Municipal address (if applicable)

4. LOCATION OF LAND TO BE SUBDIVIDED

a. Is the land in the County of Minburn?

<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/>	No
-------------------------------------	-----	--------------------------	----

b. Is the land adjacent to a municipal boundary?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

If "yes", the adjacent municipality is

c. Is the land located within 1.6 km of the highway right-of-way?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

If "yes", the highway is No.

d. Is the land located within 450m of a landfill/waste facility?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

e. Is the land located within 300m of a sewage lagoon?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

f. Is the land located within 800m of a Confined Feeding Operation (feedlot, dairy)?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

g. Does the proposed parcel contain or is it bounded by a river, stream, lake or other body of water, or by a drainage ditch or canal?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

If "yes", state its name (if known):

h. Is the proposed parcel within 1.5 km of a sour gas facility?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

i. Is the land the subject of a license, permit, approval or other authorization granted by the Natural Resources Conservation Board, Energy Resources Conservation Board, Alberta Energy Regulator, Alberta Energy & Utilities Board or Alberta Utilities Commission?

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

If "yes" please describe:

j. Is the land the subject of the application is the subject of a license, permit, approval or other authorization granted by the Minister or granted under any Act the Minister is responsible for

<input type="checkbox"/>	Yes	<input checked="" type="checkbox"/>	No
--------------------------	-----	-------------------------------------	----

under s.16 of the Government Organization Act?

☒ Yes ☐ No

If yes, please describe: Wetlands, seasonal creek, registered water wells

**The Minister is responsible for the following Acts: AB Land Stewardship Act, Environmental Protection Act, Public Lands Act, Surveys Act, Water Act. Please see attached list of resources for identifying this information.*

5. EXISTING AND PROPOSED USE OF LAND TO BE SUBDIVIDED – describe the following:

Existing use of the land (agricultural, rural residential, etc.):

AG

Proposed use of the land:

AG

Land Use District (Agricultural, Hamlet Residential, etc.):

AG : Agricultural

6. PHYSICAL CHARACTERISTICS OF LAND TO BE SUBDIVIDED (WHERE APPROPRIATE)

Describe the nature of the topography of the land (flat, rolling, steep, mixed):

FLAT -

Describe the nature of the vegetation and water on the land (brush, shrubs, treed, woodlots, sloughs, creeks, etc.):

PATURE WITH SLOUGH AREA

Describe the kind of soil on the land (sandy, loam, clay, etc.):

#3

7. EXISTING BUILDINGS ON THE LAND TO BE SUBDIVIDED

Describe any building and any structures on the land and whether they are to be demolished or moved:

NONE

8. WATER AND SEWER SERVICES

If the proposed subdivision is to be served by other than a water distribution system and a wastewater collection system, describe the manner of providing water and treating sewage:

NONE

9. CERTIFICATION

I hereby certify that I am the ☐ registered owner(s) ☒ authorized agent and that the information given on this form is full and complete and is, to the best of my knowledge, a true statement of facts relating to the condition of the property referred to in this application for the subdivision.



Signature

Signature

AUG 22/23

Date

10. RIGHT OF ENTRY

I/We, KICO DEVELOPMENT CORP. authorize staff of the County of Minburn to enter upon my/our land for the purpose of conducting a site inspection with respect to my subdivision application.



Signature of Registered Owner

Signature of Registered Owner

Are there any access restrictions/hazards we should be aware of prior to accessing the lands for inspection (dogs, locked gates, tenants, etc.)? NONE

11. REGISTERED OWNER'S CONSENT

I/We, the above named registered owner(s) of NW-28-53-28-W4 (legal description) do hereby authorize the applicant named above to make application for subdivision.

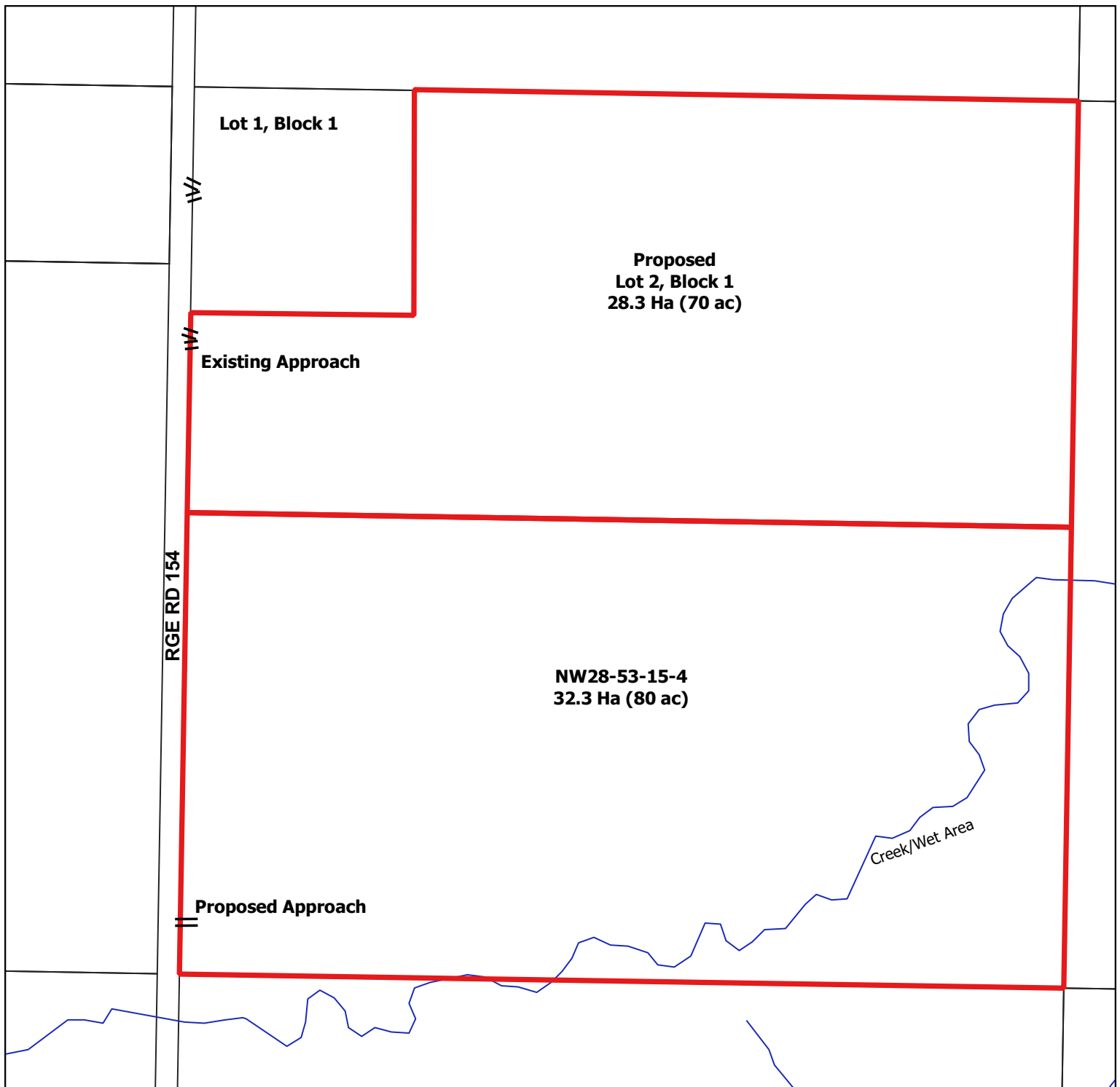


Signature of Registered Owner

Signature of Registered Owner

This personal information is being collected under the authority of the *Municipal Government Act Subdivision and Development Regulation 43/2002* and will be used to process the subdivision application. If you have any questions or require further information please contact Planning and Development, County of Minburn, Box 550, Vegreville, Alberta, T9C 1R6, telephone 780.632.2082 or email dgegolick@minburncounty.ab.ca

Tentative Plan of Subdivision

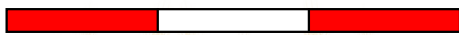


File No.: 11-2023

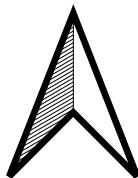
Applicant(s): Robert MacCrae

Legal Description: NW28-53-15-4

0 100 200 300 m



Scale: 1:5,000



Legend

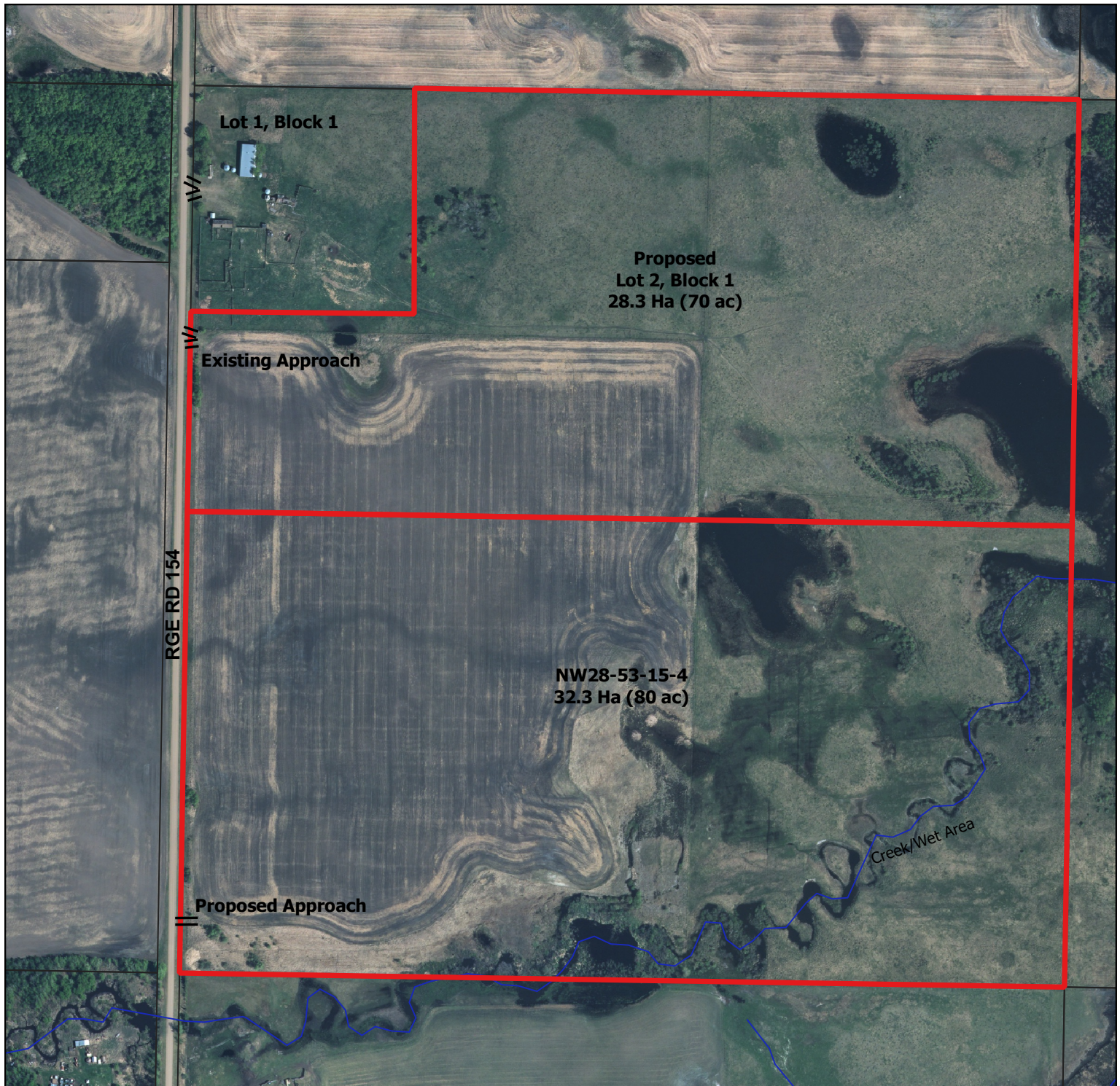
- Proposed Subdivision
- Low/Wet Area/Creek
- Approach



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Drawn by Frank Wu on August 28th, 2023.
Note: Distances & area calculations are approximate. Improvement(s) located as data supplied by applicant & 2018 aerial photo.

Applicant Signature: [Confirmed on Aug 30/23 via email](#)

Tentative Plan of Subdivision

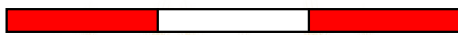


File No.: 11-2023

Applicant(s): Robert MacCrae

Legal Description: NW28-53-15-4

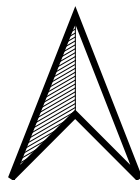
0 100 200 300 m



Scale: 1:5,000



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 Drawn by Frank Wu on August 28th, 2023.
 Note: Distances & area calculations are approximate. Improvement(s) located as data supplied by applicant & 2018 aerial photo.

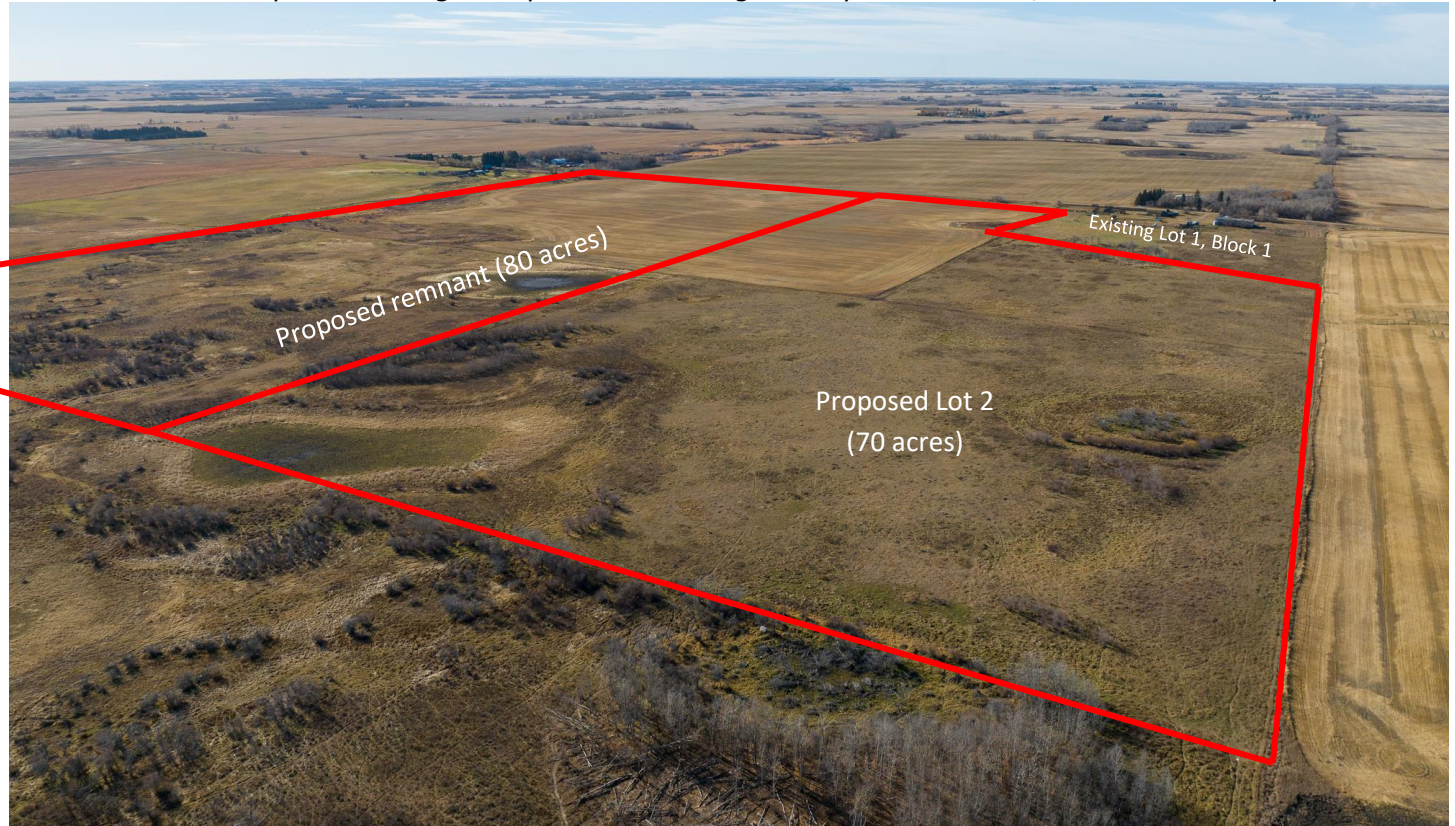


Legend

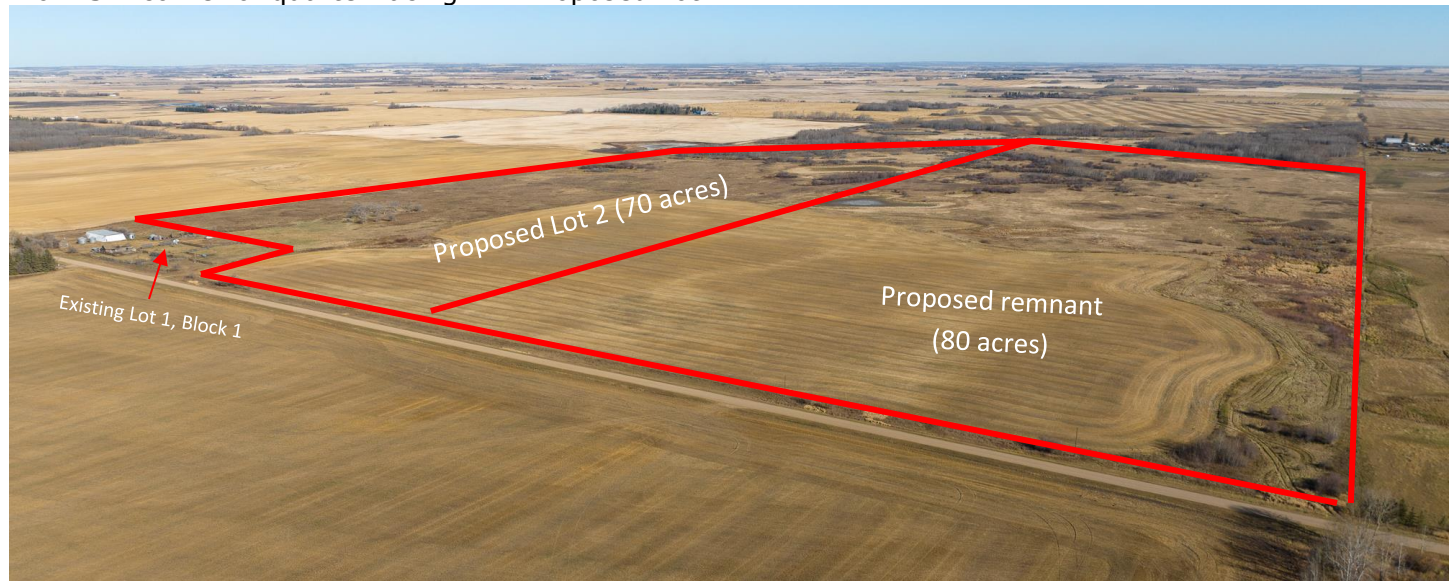
- Proposed Subdivision
- Approach
- Low/Wet Area/Creek

Applicant Signature: [Confirmed on Aug 30/23 via email](#)

From NE corner of quarter facing SW: pasture land is generally on the north/east side of the quarter.



From SW corner of quarter facing NE: Proposed Lot 2



From Rge Rd 154 facing east: existing approach to proposed Lot 2.



Inspection Summary:

- Topography – flat
- Soil characteristics – clay/loam
- Nature of vegetation and water – the north and east sides of the quarter are generally pasture land containing a dugout and wetlands. There is a seasonal creek running on the south/east side of the quarter. The remainder of the quarter is cultivated farmland.
- Source of water - none
- Private Sewage – none
- Use of land in the vicinity – Agricultural, rural residential – no compatibility issues



Council Request for Decision (RFD)

Title: _____

Meeting Date: _____ Department: _____

Recommendation:

Background:

☐ See Appendix

Legislative Guidance:

☐ Provincial ☐ Municipal ☐ None

Details:

Council Priorities Chart:

☐ Yes ☐ No

Details:

Previous Council Direction:

Financial Implications:

☐ Capital ☐ Operations ☐ Other

Details:

Communication and Engagement:

Implementation Timeline:

Attachments:

Prepared By: _____

Reviewed By: _____



Policy

Donations to Community Organizations, Programs, Events and Activities Policy

Policy Number: AD 1019-01

Supersedes Policy Number: N/A

Approved by Council: TBD

Next Review Date: TBD

Resolution No: TBD

Last Review Date: TBD

POLICY STATEMENT

The County of Minburn No. 27 (hereinafter referred to as the "County") appreciates the positive contributions that community organizations make to enhance the quality of life in the County and recognizes that municipal government support may be required to help further the goals of community programs, organizations, events and activities.

PURPOSE

1. To establish consistent guidelines for Council to donate financial resources or provide in-kind support to community programs, organizations, events and activities.
2. To provide the authority to the Chief Administrative Officer (CAO) with support from the area Councillor(s) regarding requests for in-kind donations up to a value of \$1,000.
3. To provide the authority to the Chief Administrative Officer as well as to Council for the provision of promotional items up to a value of \$100 to community groups for local fundraising initiatives and events that the County is directly involved in.
4. To provide clear procedures for Administration and Council when responding to requests for donations.

GENERAL PRINCIPLES AND GUIDELINES

1. Eligibility

- a. Consideration of providing support to community programs, organizations, events and activities through donations shall be limited to those that demonstrate any of the following:
 - (i) a need for financial support or specific in-kind donation from the County;
 - (ii) a provision of enjoyment and a benefit to the general public;
 - (iii) for local fundraising initiatives that are broadly accepted to be worthwhile by the general public;
 - (iv) for events and activities where the County of Minburn is a sponsor and/or has Council or County employees participating;
 - (v) are hosted on a yearly basis or recognize significant milestone events; and/or
 - (vi) take place within the County boundaries and is intended to include the Town of Vegreville and the Villages of Innisfree and Mannville.
- b. The following are not eligible for support under this policy:
 - (i) private functions;
 - (ii) capital facilities and equipment;
 - (iii) youth and adult sports teams and associated programs/events, activities and school reunions;
 - (iv) programs, organizations, events and activities that receive support from the County through other programs or policies;
 - (v) major County and inter-municipal events.

2. Donations

- a. Donations may be cash or in-kind donations.
- b. In-kind are non-financial donations that do not involve a direct cash contribution but instead might include providing municipal services or other materials or supplies.
- c. Promotional items include a variety of purchased merchandise specifically branded with the County of Minburn name and/or logo.

3. Criteria

- a. In evaluating each application, decisions will be based on merit with consideration being given to the following:
 - (i) evidence for the need;
 - (ii) number of local residents served;
 - (iii) quality of management (established track record, proposal well thought out, etc.);
 - (iv) number of local volunteers;

- (v) mitigation of barriers to services for people with mental and physical disabilities and minority groups;
- (vi) level of involvement with other community partners; and
- (vii) agreement to acknowledge the County's contribution in all publicity related events or activities relating to the activity.

4. Funding Allotment and Allocation

- a. The County shall support this policy through an annual budget allotment to establish the amount of cash or goods and services in-kind that the County is able to donate.
- b. Any donations requests exceeding the budget and/or policy limits and subsequently approved by Council are to be allocated from unrestricted surplus funds.
- c. In-kind donations are subject to operational constraints related to the provision of core municipal services.

5. Grant Applications

- a. All donation requests must be submitted by way of a grant application containing the following information and requirements:
 - (i) name, address and contact information for the organization;
 - (ii) the amount of financial support being requested;
 - (iii) a description of the program, event or activity and associated dates and timelines;
 - (iv) a budget identifying the proposed revenue and expenditure pertinent to the request;
 - (v) an explanation of how the County's support will be recognized during the program, event or activity;
 - (vi) completed application forms must be submitted to the County. If the application is not properly filled-out, the grant application will not be considered; and
 - (vii) must be received at least 30 days before the date of the need for support.
- b. Requests for promotional materials under a \$100 may exclude items (ii), (iv), (vi) and (vii) from the listing in section 5a.
- c. County Council shall be the deciding authority on all applications, except for in-kind donation requests of up to \$1,000 and the provision of promotional items up to a value of \$100.
- d. In-kind donations of \$1,000 or less can be approved by the CAO provided that the request is supported in writing by at least one area Councillor.
- e. Promotional items under \$100 can be approved by the CAO and/or individual members of Council.

6. Accountability of Funds

- a. Applicants who are provided with financial support pursuant to this policy shall be accountable for the expenditures of funds provided.
- b. The entire amount of financial support provided must be used exclusively for the program, organizations, event or activity identified in the application.
- c. The community programs, activities and events must be conducted within six months of the date the donation is approved.
- d. If the community programs, activities or events do not occur within the allotted time, a written letter of request for an extension must be submitted. If an extension is not received, or if an extension is not granted, the community organization or group shall return all the funds provided by the County.
- e. The County's support must be recognized during the program, event or activity in the manner described in the application.
- f. Organizations, programs, events and activities receiving support pursuant to this policy must be conducted in accordance with all applicable laws, statutes, and regulations.

7. Communication

- a. Applicants shall be notified in writing once a final decision on their application has been made.
- b. The CAO will report to Council of any CAO approved/Councillor endorsed in-kind donation requests at a Council meeting subsequent to the decision be made.
- c. Administration will report to Council on an annual basis on the listing of donations and promotional items that were donated under this policy.
- d. Administration will communicate in summary form the community support provided under this policy through communication channels deemed appropriate by Administration.



Council Request for Decision (RFD)

Title: _____

Meeting Date: _____ Department: _____

Recommendation:

Background:

☐ See Appendix

Legislative Guidance:

☐ Provincial ☐ Municipal ☐ None

Details:

Council Priorities Chart:

☐ Yes ☐ No

Details:

Previous Council Direction:

Financial Implications:

☐ Capital ☐ Operations ☐ Other

Details:

Communication and Engagement:

Implementation Timeline:

Attachments:

Prepared By: _____

Reviewed By: P. Podchorzny



REEVE AND COUNCIL REPORTS

Name: _____ **Division:** _____

For Presentation at _____ **Council Meeting**

From Date: _____ **To Date:** _____

County Meetings (include date):

Boards and Committee Meetings (include date):

Education and Professional Development (include date):

County of Minburn Functions and Events (include date):



REEVE AND COUNCIL REPORTS

Name: _____ **Division:** _____

For Presentation at _____ **Council Meeting**

From Date: _____ **To Date:** _____

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County Meetings (include date):

Boards and Committee Meetings (include date):

Education and Professional Development (include date):

County of Minburn Functions and Events (include date):



ADMINISTRATION REPORTS

Name: Norm De Wet

Department: Operations

Reviewed by: *P. Podchany*

For Presentation at: November 20th, 2023, Council Meeting

From Date: October 24th, 2023

To Date: November 17th, 2023

Fleet/Shop Update:

- Operations have taken delivery of the two Cat 160 graders ordered in August 2022. Both units have been prepped and put into service.
- Units 328 and 331 are being prepared to be sold by tender. These units will be advertised on the Alberta Purchasing Connection and sent to other interested parties. The results will be brought to Council for approval once the tender closes.
- Ryan Wowk has been promoted to a Lead Hand Heavy Duty Mechanic Position.
- Marko Baydala has been hired as an Apprentice Heavy-Duty Mechanic.

Construction Update:

- All construction projects have been completed, except for the additional construction project requested for 2023 in Div. 7, Rge. Rd 152, south of Twp. Rd 532, which could not be completed due to weather delays throughout the season. This project will be included in the 2024 construction schedule for completion.

Transportation Update:

- RockSight Solutions completed our year-end gravel stockpile surveys to ensure there are survey results available for the County's 2023 external financial audit.

Operations Update:

- The County of Two Hills has approved the development permit for the Golonowski Gravel Pit.
- The Vegreville road and RR143 GrainsConnect STIP Application has been updated by WSP and once signed by the Reeve, will be submitted before November 30, 2023.



ADMINISTRATION REPORTS

Name: Darwin Ullery

Department: Agriculture and Utilities

Reviewed by: *P. Podoborzny*

For Presentation at: November 20, 2023, Council Meeting

From Date: October 12, 2023,

To Date: November 9, 2023

Agricultural Service Board Update:

- The 2024 Provincial ASB Conference will take place on January 22nd, 23rd, and 24th in Lethbridge at the Lethbridge Agri-Food and Trade Hub. The banquet is scheduled for the evening of the 24th, followed by the return home on the 25th. The conference features a large tradeshow. If Council members wish to attend this conference, please inform CAO Podoborzny by December 8th to facilitate room bookings.
- We have not made a provision in the 2024 budget for a beaver bounty, as we have been running this program for three years. In 2023, we had a budget of \$6,000, and to date, we have paid out \$2,380.00. The fur price is up considerably from approximately \$15.00 last year to \$50 to \$60 this year. If Council wishes to continue the bounty in 2024, A decision paper can be prepared for the budget meeting.
- The fall cleanout of beaver-plugged culverts and bridges has been completed. This proactive process will help manage spring runoff.

Water and Sewer Utility Update:

- Nothing to report this month.

Waste Management:

- A social media post has been made and signs have been placed on all bins in Minburn and Lavoy clearly stating that only bagged household garbage is accepted at the Hamlet Bins.

Attachments:



ADMINISTRATION REPORTS

Name: Davin Gegolick

Department: Planning & Community Services

Reviewed by: *P. Podobinskiy*

For Presentation at: November 20, 2023 Council Meeting

From Date: October 13, 2023

To Date: November 15, 2023

Planning Update:

- Issued development permits: farm shop (Pt. North ½ SW 25-52-16-4), horse barn (Ranfurly), farm storage building (SW 33-52-14-4), 2 farm storage buildings and a seasonal cottage/farm office (NE 14-52-11-4), mixed commercial/residential use (Lavoy), attached garage (South ½ NW 32-52-14-4)
- Proposed 5% safety code permit fee schedule increase – January 1, 2024
- Conducted unauthorized development site inspections
- First aid training - November 1
- Go East RTO meeting – November 16

Subdivision Update:

- Received subdivision file #12-2023, 13-2023
- Conducted inspection file #11-2023, 13-2023
- Prepared subdivision endorsement file #04-2021

Economic Development Update:

- Crossroads Economic Development Alliance committee meeting – Oct 20
 - Next meeting on November 21
- Development proposal in Lavoy under the "Buy a Lot for a Loonie" program

Attachments:

- Safety Code Fee Comparison
- RFD – Enel Road Maintenance Agreement
- RFD – Subdivision file #11-2023



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BUILDING PERMIT FEE SCHEDULE

RESIDENTIAL/DWELLING UNITS/FARM

New Construction - Building Permit Levy (main level)	\$0.50 per sq. ft. + SCC levy
- Upper/Lower Floors	\$0.39 per sq. ft. + SCC levy
Additions/renovations/basement development	\$0.30 per sq. ft. + SCC levy
	\$100.00 (minimum fee) + SCC levy

ACCESSORY BUILDINGS

Garages, decks, storage sheds (attached or detached) (flat rate) (under 624 sq. ft.)	\$110.00 + SCC levy
Shops, garages, decks, storage buildings (over 624 sq. ft.)	\$0.30 per sq. ft. + SCC levy
Uncovered Decks	\$100.00 + SCC levy
Relocation of Home (basement or foundation area)	\$0.37 per sq. ft. + SCC levy (Minimum \$125.00)
Placement of home (set up only)	\$325.00 (minimum fee) + SCC levy
Fireplaces (flat rate)	\$104.00 + SCC levy
Demolitions Residential (flat rate)	\$104.00 + SCC levy
Geothermal Heating	\$250.00 + SCC levy

COMMERCIAL/INDUSTRIAL/INSTITUTIONAL

First \$1,000,000.00 construction value	\$6.00 per \$1,000 construction value + SCC levy
Over \$1,000,000.00 construction value	\$6,000.00 + (\$5.25 per \$1,000 construction value portions over \$1,000,000.00) + SCC levy
(Minimum Fee)	\$350.00 + SCC levy
Demolitions Commercial (flat rate)	\$156.00 + SCC levy

MANUFACTURED AND MODULAR HOME

Modular Home (RTM's, etc)	\$340.00 + SCC levy
Basement Development	\$0.37 sq. ft. + SCC levy (min \$150.00)
Manufactured Homes Set-up	\$175.00 + SCC levy
Basement Development (if on foundation)	\$0.37 sq. ft. + SCC levy (min \$150.00)

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

Re-opening a previously closed permit will be charged to applicants at a rate of \$75 per permit, plus applicable re-inspection fees should they apply.

When work has commenced without first obtaining the required permit(s); the permit fees will be doubled up to a maximum of \$500.00 surcharge per permit.

Permit extensions will be charged at a flat rate of \$150.00 (plus levy) for a maximum of 1 year.

Variances will be charged at a rate of \$120/hour (min 2 hr) (plus levy).

Re-inspections performed in addition to those required by the County QMP will be charged to the permit applicant at the rate of \$150.00 per inspection plus Levy.

(Effective: May 1, 2022)



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GAS PERMIT FEE SCHEDULE

Residential Installations		Non-Residential Installations			
Number of Outlets	Permit Fee	B.T.U. Input	Permit Fee	B.T.U. Input	Permit Fee
1	\$90.00	10,000	\$90.00	210,000	\$120.00
2	\$95.00	20,000	\$90.00	230,000	\$120.00
3	\$105.00	30,000	\$90.00	250,000	\$130.00
4	\$120.00	40,000	\$90.00	300,000	\$135.00
5	\$135.00	50,000	\$95.00	350,000	\$140.00
6	\$150.00	60,000	\$95.00	400,000	\$145.00
7	\$165.00	70,000	\$95.00	450,000	\$155.00
8	\$175.00	80,000	\$95.00	500,000	\$160.00
9	\$180.00	90,000	\$95.00	550,000	\$165.00
10	\$200.00	100,000	\$95.00	600,000	\$170.00
11	\$210.00	110,000	\$95.00	650,000	\$175.00
12	\$220.00	120,000	\$95.00	700,000	\$180.00
13	\$230.00	130,000	\$95.00	750,000	\$185.00
14	\$235.00	140,000	\$95.00	800,000	\$190.00
15	\$245.00	150,000	\$105.00	850,000	\$195.00
16	\$250.00	160,000	\$105.00	900,000	\$205.00
17	\$255.00	170,000	\$105.00	950,000	\$215.00
18	\$260.00	180,000	\$105.00	1,000,000	\$250.00
19	\$265.00	190,000	\$105.00	1,000,001 to 2,000,000	\$270.00
20	\$270.00	200,000	\$105.00	Over 2,000,000 Add \$5.25 per 100,000 BTU	

Propane and Small Installations

Propane Tank Sets (New or Replacements)	\$95.00
Temporary Propane/Natural Gas Heating (Includes Tank Set)	\$95.00
Gas/Propane Cylinder Refill Centers	\$290.00
Replacement Commercial or Industrial Appliances (per unit)	
1 - 400,000 BTU Input	\$150.00 per Unit
400,001 - 3,000,000 BTU Input	\$230.00 per Unit
Over 3,000,000 BTU Input	\$330.00 per Unit

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

Re-opening a previously closed permit will be charged to applicants at a rate of \$75 per permit, plus applicable re-inspection fees should they apply.

When work has commenced without first obtaining the required permit(s); the permit fees will be doubled up to a maximum of \$500.00 surcharge per permit.

Permit extensions will be charged at a flat rate of \$150.00 (plus levy) for a maximum of 1 year.

Variances will be charged at a rate of \$120/hour (min 2 hr) (plus levy).

Re-inspections performed in addition to those required by the County QMP will be charged to the permit applicant at the rate of \$150.00 per inspection plus Levy.

(Effective: May 1, 2022)



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BUILDING PERMIT FEE SCHEDULE

RESIDENTIAL/DWELLING UNITS/FARM

New Construction - Building Permit Levy (main level)	\$0.52 per sq. ft. + SCC levy
- Upper/Lower Floors	\$0.41 per sq. ft. + SCC levy
Additions/renovations/basement development	\$0.34 per sq. ft. + SCC levy
	\$105.00 (minimum fee) + SCC levy

ACCESSORY BUILDINGS

Garages, decks, storage sheds (attached or detached) (flat rate) (under 624 sq. ft.)	\$115.50 + SCC levy
Shops, garages, decks, storage buildings (over 624 sq. ft.)	\$0.34 per sq. ft. + SCC levy
Uncovered Decks	\$105.00 + SCC levy
Relocation of Home (basement or foundation area)	\$0.39 per sq. ft. + SCC levy (Minimum \$131.25)
Placement of home (set up only)	\$341.25 (minimum fee) + SCC levy
Fireplaces (flat rate)	\$109.20 + SCC levy
Demolitions Residential (flat rate)	\$109.20 + SCC levy
Geothermal Heating	\$262.50 + SCC levy
Hot Tub	\$120.00 + SCC levy
In-Ground Swimming Pool	\$120.00 + SCC levy

COMMERCIAL/INDUSTRIAL/INSTITUTIONAL

First \$1,000,000.00 construction value	\$6.30 per \$1,000 construction value + SCC levy
Over \$1,000,000.00 construction value	\$6,300.00 + (\$5.25 per \$1,000 construction value portions over \$1,000,000.00) + SCC levy
(Minimum Fee)	\$367.50 + SCC levy
Demolitions Commercial (flat rate)	\$163.80 + SCC levy

MANUFACTURED AND MODULAR HOME

Modular Home (RTM's, etc)	\$357.00 + SCC levy
Basement Development	\$0.39 sq. ft. + SCC levy (min \$157.50)
Manufactured Homes Set-up	\$183.75 + SCC levy
Basement Development (if on foundation)	\$0.39 sq. ft. + SCC levy (min \$157.50)

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

Re-opening a previously closed permit will be charged to applicants at a rate of \$75 per permit, plus applicable re-inspection fees should they apply.

When work has commenced without first obtaining the required permit(s); the permit fees will be doubled up to a maximum of \$500.00 surcharge per permit.

Permit extensions will be charged at a flat rate of \$150.00 (plus levy) for a maximum of 1 year.

Variances will be charged at a rate of \$120/hour (min 2 hr) (plus levy).

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(Effective: January 1, 2024)



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GAS PERMIT FEE SCHEDULE

Residential Installations		Non-Residential Installations			
Number of Outlets	Permit Fee	B.T.U. Input	Permit Fee	B.T.U. Input	Permit Fee
1	\$94.50	10,000	\$94.50	210,000	\$126.00
2	\$99.75	20,000	\$94.50	230,000	\$126.00
3	\$110.25	30,000	\$94.50	250,000	\$136.50
4	\$126.00	40,000	\$94.50	300,000	\$141.75
5	\$141.75	50,000	\$99.75	350,000	\$147.00
6	\$157.50	60,000	\$99.75	400,000	\$152.25
7	\$173.25	70,000	\$99.75	450,000	\$162.75
8	\$183.75	80,000	\$99.75	500,000	\$168.00
9	\$189.00	90,000	\$99.75	550,000	\$173.25
10	\$210.00	100,000	\$99.75	600,000	\$178.50
11	\$220.50	110,000	\$99.75	650,000	\$183.75
12	\$231.00	120,000	\$99.75	700,000	\$189.00
13	\$241.50	130,000	\$99.75	750,000	\$194.25
14	\$246.75	140,000	\$99.75	800,000	\$199.50
15	\$257.25	150,000	\$110.25	850,000	\$204.75
16	\$262.50	160,000	\$110.25	900,000	\$215.25
17	\$267.75	170,000	\$110.25	950,000	\$225.75
18	\$273.00	180,000	\$110.25	1,000,000	\$262.50
19	\$278.25	190,000	\$110.25	1,000,001 to 2,000,000	\$283.50
20	\$283.50	200,000	\$110.25	Over 2,000,000 Add \$5.25 per 100,000 BTU	

Propane and Small Installations

Propane Tank Sets (New or Replacements)	\$99.75
Temporary Propane/Natural Gas Heating (Includes Tank Set)	\$99.75
Gas/Propane Cylinder Refill Centers	\$304.50
Replacement Commercial or Industrial Appliances (per unit)	
1 - 400,000 BTU Input	\$157.50 per Unit
400,001 - 3,000,000 BTU Input	\$241.50 per Unit
Over 3,000,000 BTU Input	\$346.50 per Unit

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

Re-opening a previously closed permit will be charged to applicants at a rate of \$75 per permit, plus applicable re-inspection fees should they apply.

When work has commenced without first obtaining the required permit(s); the permit fees will be doubled up to a maximum of \$500.00 surcharge per permit.

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PLUMBING PERMIT FEE SCHEDULE (RESIDENTIAL)

# of Fixtures	Permit Fee	# of Fixtures	Permit Fee
1	\$90.00	21	\$190.00
2	\$95.00	22	\$195.00
3	\$100.00	23	\$200.00
4	\$105.00	24	\$205.00
5	\$110.00	25	\$210.00
6	\$115.00	26	\$215.00
7	\$120.00	27	\$220.00
8	\$125.00	28	\$225.00
9	\$130.00	29	\$230.00
10	\$135.00	30	\$235.00
11	\$140.00	31	\$240.00
12	\$145.00	32	\$245.00
13	\$150.00	33	\$250.00
14	\$155.00	34	\$255.00
15	\$160.00	35	\$260.00
16	\$165.00	36	\$265.00
17	\$170.00	37	\$270.00
18	\$175.00	38	\$275.00
19	\$180.00	39	\$280.00
20	\$185.00	40	\$285.00
Add \$3.00 per fixture over 40			

PRIVATE SEWAGE PERMITS

Private Sewage System - \$380.00
Holding Tanks - \$155.00

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$85.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

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PLUMBING PERMIT FEE SCHEDULE (COMMERCIAL)

# of Fixtures	Permit Fee	# of Fixtures	Permit Fee	# of Fixtures	Permit Fee
1	\$90.00	35	\$260.00	69	\$430.00
2	\$95.00	36	\$265.00	70	\$435.00
3	\$100.00	37	\$270.00	71	\$440.00
4	\$105.00	38	\$275.00	72	\$445.00
5	\$110.00	39	\$280.00	73	\$450.00
6	\$115.00	40	\$285.00	74	\$455.00
7	\$120.00	41	\$290.00	75	\$460.00
8	\$125.00	42	\$295.00	76	\$465.00
9	\$130.00	43	\$300.00	77	\$470.00
10	\$135.00	44	\$305.00	78	\$475.00
11	\$140.00	45	\$310.00	79	\$480.00
12	\$145.00	46	\$315.00	80	\$485.00
13	\$150.00	47	\$320.00	81	\$490.00
14	\$155.00	48	\$325.00	82	\$495.00
15	\$160.00	49	\$330.00	83	\$500.00
16	\$165.00	50	\$335.00	84	\$505.00
17	\$170.00	51	\$340.00	85	\$510.00
18	\$175.00	52	\$345.00	86	\$515.00
19	\$180.00	53	\$350.00	87	\$520.00
20	\$185.00	54	\$355.00	88	\$525.00
21	\$190.00	55	\$360.00	89	\$530.00
22	\$195.00	56	\$365.00	90	\$535.00
23	\$200.00	57	\$370.00	91	\$540.00
24	\$205.00	58	\$375.00	92	\$545.00
25	\$210.00	59	\$380.00	93	\$550.00
26	\$215.00	60	\$385.00	94	\$555.00
27	\$220.00	61	\$390.00	95	\$560.00
28	\$225.00	62	\$395.00	96	\$565.00
29	\$230.00	63	\$400.00	97	\$570.00
30	\$235.00	64	\$405.00	98	\$575.00
31	\$240.00	65	\$410.00	99	\$580.00
32	\$245.00	66	\$415.00	100	\$585.00
33	\$250.00	67	\$420.00	Add \$3.00 each fixture over 100	
34	\$255.00	68	\$425.00		

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

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PLUMBING PERMIT FEE SCHEDULE (RESIDENTIAL)

# of Fixtures	Permit Fee	# of Fixtures	Permit Fee
1	\$94.50	21	\$199.50
2	\$99.75	22	\$204.75
3	\$105.00	23	\$210.00
4	\$110.25	24	\$215.25
5	\$115.50	25	\$220.50
6	\$120.75	26	\$225.75
7	\$126.00	27	\$231.00
8	\$131.25	28	\$236.25
9	\$136.50	29	\$241.50
10	\$141.75	30	\$246.75
11	\$147.00	31	\$252.00
12	\$152.25	32	\$257.25
13	\$157.50	33	\$262.50
14	\$162.75	34	\$267.75
15	\$168.00	35	\$273.00
16	\$173.25	36	\$278.25
17	\$178.50	37	\$283.50
18	\$183.75	38	\$288.75
19	\$189.00	39	\$294.00
20	\$194.25	40	\$299.25
Add \$3.15 per fixture over 40			

PRIVATE SEWAGE PERMITS

Private Sewage System - \$399.00
Holding Tanks - \$162.75

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

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PLUMBING PERMIT FEE SCHEDULE (COMMERCIAL)

# of Fixtures	Permit Fee	# of Fixtures	Permit Fee	# of Fixtures	Permit Fee
1	\$94.50	35	\$273.00	69	\$451.50
2	\$99.75	36	\$278.25	70	\$456.75
3	\$105.00	37	\$283.50	71	\$462.00
4	\$110.25	38	\$288.75	72	\$467.25
5	\$115.50	39	\$294.00	73	\$472.50
6	\$120.75	40	\$299.25	74	\$477.75
7	\$126.00	41	\$304.50	75	\$483.00
8	\$131.25	42	\$309.75	76	\$488.25
9	\$136.50	43	\$315.00	77	\$493.50
10	\$141.75	44	\$320.25	78	\$498.75
11	\$147.00	45	\$325.50	79	\$504.00
12	\$152.25	46	\$330.75	80	\$509.25
13	\$157.50	47	\$336.00	81	\$514.50
14	\$162.75	48	\$341.25	82	\$519.75
15	\$168.00	49	\$346.50	83	\$525.00
16	\$173.25	50	\$351.75	84	\$530.25
17	\$178.50	51	\$357.00	85	\$535.50
18	\$183.75	52	\$362.25	86	\$540.75
19	\$189.00	53	\$367.50	87	\$546.00
20	\$194.25	54	\$372.75	88	\$551.25
21	\$199.50	55	\$378.00	89	\$556.50
22	\$204.75	56	\$383.25	90	\$561.75
23	\$210.00	57	\$388.50	91	\$567.00
24	\$215.25	58	\$393.75	92	\$572.25
25	\$220.50	59	\$399.00	93	\$577.50
26	\$225.75	60	\$404.25	94	\$582.75
27	\$231.00	61	\$409.50	95	\$588.00
28	\$236.25	62	\$414.75	96	\$593.25
29	\$241.50	63	\$420.00	97	\$598.50
30	\$246.75	64	\$425.25	98	\$603.75
31	\$252.00	65	\$430.50	99	\$609.00
32	\$257.25	66	\$435.75	100	\$614.25
33	\$262.50	67	\$441.00	Add \$3.15 each fixture over 100	
34	\$267.75	68	\$446.25		

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

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ELECTRICAL PERMIT FEE SCHEDULE (For "Other Than" New Single Family Residential)

Installation Cost \$	Permit Fee	Installation Cost \$	Permit Fee	Installation Cost \$	Permit Fee
Under 1,000	\$95.00	20,000.01 - 30,000	\$340.00	220,000.01 - 230,000	\$965.00
1,000.01 - 1,500	\$105.00	30,000.01 - 40,000	\$375.00	230,000.01 - 240,000	\$1,015.00
1,500.01 - 2,000	\$115.00	40,000.01 - 50,000	\$410.00	240,000.01 - 250,000	\$1,115.00
2,000.01 - 2,500	\$125.00	50,000.01 - 60,000	\$445.00	250,000.01 - 300,000	\$1,215.00
2,500.01 - 3,000	\$135.00	60,000.01 - 70,000	\$480.00	300,000.01 - 350,000	\$1,315.00
3,000.01 - 3,500	\$145.00	70,000.01 - 80,000	\$515.00	350,000.01 - 400,000	\$1,415.00
3,500.01 - 4,000	\$155.00	80,000.01 - 90,000	\$550.00	400,000.01 - 450,000	\$1,515.00
4,000.01 - 4,500	\$165.00	90,000.01 - 100,000	\$585.00	450,000.01 - 500,000	\$1,615.00
4,500.01 - 5,000	\$175.00	100,000.01 - 110,000	\$620.00	500,000.01 - 550,000	\$1,715.00
5,000.01 - 5,500	\$185.00	110,000.01 - 120,000	\$655.00	550,000.01 - 600,000	\$1,815.00
5,500.01 - 6,000	\$195.00	120,000.01 - 130,000	\$690.00	600,000.01 - 650,000	\$1,915.00
6,000.01 - 6,500	\$205.00	130,000.01 - 140,000	\$725.00	650,000.01 - 700,000	\$2,015.00
6,500.01 - 7,000	\$215.00	140,000.01 - 150,000	\$760.00	700,000.01 - 750,000	\$2,115.00
7,000.01 - 7,500	\$225.00	150,000.01 - 160,000	\$795.00	750,000.01 - 800,000	\$2,215.00
7,500.01 - 8,000	\$235.00	160,000.01 - 170,000	\$830.00	800,000.01 - 850,000	\$2,315.00
8,000.01 - 8,500	\$245.00	170,000.01 - 180,000	\$865.00	850,000.01 - 900,000	\$2,415.00
8,500.01 - 9,000	\$255.00	180,000.01 - 190,000	\$900.00	900,000.01 - 950,000	\$2,515.00
9,000.01 - 9,500	\$265.00	190,000.01 - 200,000	\$935.00	950,000.01 - 1,000,000	\$2,615.00
9,500.01 - 10,000	\$275.00	200,000.01 - 210,000	\$970.00	For each additional \$50,000 over \$1,000,000	\$2,655.00
10,000.01 - 20,000	\$305.00	210,000.01 - 220,000	\$995.00		+ \$75.00 per unit

For installation costs exceeding \$1,000,000.00, please contact The Inspections Group Inc. to verify permit fee.

Installation Cost - Total value of electrical materials, fixtures and supplies plus labor.

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

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ELECTRICAL PERMIT FEE SCHEDULE (For "NEW" Single Family Residential)

Square Footage	Permit Fee
Up to 1200 square feet	\$155.00
1201 to 1500 square feet	\$180.00
1501 to 2000 square feet	\$205.00
2001 to 2500 square feet	\$230.00
Over 2500 square feet	\$255.00
Attached Garage	Include square footage of garage with house
Manufactured, Modular and RTM Homes (on foundation or basement)	\$115.00
Basement development - wiring - new home - if done at time of initial construction (otherwise as per above)	Include square footage of basement with house
Mobile home connection	\$95.00
Detached Residential Garage	\$0.20 a sq. ft. (minimum fee \$95.00)

This fee schedule applies to "New" Single Family dwellings only (including manufactured, modular, RTM homes).

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

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ELECTRICAL PERMIT FEE SCHEDULE (For "Other Than" New Single Family Residential)

Installation Cost \$	Permit Fee	Installation Cost \$	Permit Fee	Installation Cost \$	Permit Fee
Under 1,000	\$99.75	20,000.01 - 30,000	\$357.00	220,000.01 - 230,000	\$1,013.25
1,000.01 - 1,500	\$110.25	30,000.01 - 40,000	\$393.75	230,000.01 - 240,000	\$1,063.75
1,500.01 - 2,000	\$120.75	40,000.01 - 50,000	\$430.50	240,000.01 - 250,000	\$1,113.75
2,000.01 - 2,500	\$131.25	50,000.01 - 60,000	\$467.25	250,000.01 - 300,000	\$1,213.75
2,500.01 - 3,000	\$141.75	60,000.01 - 70,000	\$504.00	300,000.01 - 350,000	\$1,313.75
3,000.01 - 3,500	\$152.25	70,000.01 - 80,000	\$540.75	350,000.01 - 400,000	\$1,413.75
3,500.01 - 4,000	\$162.75	80,000.01 - 90,000	\$577.50	400,000.01 - 450,000	\$1,513.75
4,000.01 - 4,500	\$173.25	90,000.01 - 100,000	\$614.25	450,000.01 - 500,000	\$1,613.75
4,500.01 - 5,000	\$183.75	100,000.01 - 110,000	\$651.00	500,000.01 - 550,000	\$1,713.75
5,000.01 - 5,500	\$194.25	110,000.01 - 120,000	\$687.75	550,000.01 - 600,000	\$1,813.75
5,500.01 - 6,000	\$204.75	120,000.01 - 130,000	\$724.50	600,000.01 - 650,000	\$1,913.75
6,000.01 - 6,500	\$215.25	130,000.01 - 140,000	\$761.25	650,000.01 - 700,000	\$2,013.75
6,500.01 - 7,000	\$225.75	140,000.01 - 150,000	\$798.00	700,000.01 - 750,000	\$2,113.75
7,000.01 - 7,500	\$236.25	150,000.01 - 160,000	\$834.75	750,000.01 - 800,000	\$2,213.75
7,500.01 - 8,000	\$246.75	160,000.01 - 170,000	\$871.50	800,000.01 - 850,000	\$2,313.75
8,000.01 - 8,500	\$257.25	170,000.01 - 180,000	\$908.25	850,000.01 - 900,000	\$2,413.75
8,500.01 - 9,000	\$267.75	180,000.01 - 190,000	\$945.00	900,000.01 - 950,000	\$2,513.75
9,000.01 - 9,500	\$278.25	190,000.01 - 200,000	\$981.75	950,000.01 - 1,000,000	\$2,613.75
9,500.01 - 10,000	\$288.75	200,000.01 - 210,000	\$1,018.50	For each additional \$50,000 over \$1,000,000	\$2,713.75
10,000.01 - 20,000	\$320.25	210,000.01 - 220,000	\$1,055.25		+ \$75.00 per unit

For installation costs exceeding \$1,000,000.00, please contact The Inspections Group Inc. to verify permit fee.

Installation Cost - Total value of electrical materials, fixtures and supplies plus labor.

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

Re-opening a previously closed permit will be charged to applicants at a rate of \$75 per permit, plus applicable re-inspection fees should they apply.

When work has commenced without first obtaining the required permit(s); the permit fees will be doubled up to a maximum of \$500.00 surcharge per permit.

Permit extensions will be charged at a flat rate of \$150.00 (plus levy) for a maximum of 1 year.

Variances will be charged at a rate of \$120/hour (min 2 hr) (plus levy).

Re-inspections performed in addition to those required by the County QMP will be charged to the permit applicant at the rate of \$150.00 per inspection plus Levy.

(Effective: January 1, 2024)



County of Minburn No. 27
PO Box 550
Vegreville, AB T9C 1R6
Phone: (780) 632-2082
Fax: (780) 632-6296
www.minburncounty.ab.ca

The Inspections Group Inc.
12010 - 111 Avenue NW
Edmonton, AB T5G 0E6
Phone: (780) 454-5048 Toll Free: (866) 554-5048
Fax: (780) 454-5222 Toll Free: (866) 454-5222
www.inspectionsgroup.com

ELECTRICAL PERMIT FEE SCHEDULE (For "NEW" Single Family Residential)

Square Footage	Permit Fee
Up to 1200 square feet	\$162.75
1201 to 1500 square feet	\$189.00
1501 to 2000 square feet	\$215.25
2001 to 2500 square feet	\$241.50
Over 2500 square feet	\$267.75
Attached Garage	Include square footage of garage with house
Manufactured, Modular and RTM Homes (on foundation or basement)	\$120.75
Basement development - wiring - new home - if done at time of initial construction (otherwise as per above)	Include square footage of basement with house
Mobile home connection	\$99.75
Detached Residential Garage	\$0.21 a sq. ft. (minimum fee \$99.75)

This fee schedule applies to "New" Single Family dwellings only (including manufactured, modular, RTM homes).

NOTE: Add applicable 'Safety Codes Council' levy to each permit; \$ 4.50 each permit or 4% of permit levy, whichever is greater!

A minimum cancellation fee of \$35.00 will be retained when a permit is cancelled or 25% of the fee if a drawing review has been completed or an inspection has been carried out.

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(Effective: January 1, 2024)



ADMINISTRATION REPORTS

Name: Mike Fundytus

Department: Protective Services

Reviewed by: *P. Paduchowski*

For Presentation at: November 20th, 2023, Council Meeting

From Date: Oct 11, 2023

To Date: Nov 17, 2023

Fire Department Update:

Call Type	Date	Details	Station Dispatched
MVC	Oct 15	MVC Hwy 16 Near trout pond	Innisfree
Medical	Oct 28	Village Medical	Innisfree
MVC	Oct 29	Hwy 16 Hwy 36	Innisfree/Mannville
Medical	Nov 2	Village Medical	Innisfree
Medical	Nov 4	Village Medical	Innisfree
Medical	Nov 4	Village Medical	Innisfree
Medical	Nov 6	Village Medical	Innisfree
Medical	Nov 10	Village Medical	Innisfree
Medical	Nov 10	Village Medical	Innisfree
Structure Fire	Nov 12	Twp 512 RR 91 Chicken Coop on fire	Mannville/Innisfree
MVC	Nov 13	Hwy 631 RR 135	Vegreville

- Total Fire Responses:
 - Mannville - 2
 - Innisfree - 10
 - Vegreville - 1
- Currently issuing fire permits till Nov 30.
- Mannville station daytime coverage has improved with new recruits and members returning from travelling. Will continue to monitor.
- Innisfree station completed two fire prevention presentations for the Innisfree kindergarten as well as Mixburn Colony school.
- Met with the Town of Vegreville regarding Fire Services Agreement and Joint Capital Plan.
- Met with Alberta AEMA WUI Team leader to discuss 2023 deployments.

- Met with Office of the Fire Commissioner.

Emergency Management Update:

- ICP Activation is Nov 23rd at the Town of Vegreville administration office. Approximately eight County staff will be participating.

OH&S Update:

- Ongoing health and safety inspections throughout the County.
- Revamping Contractor Management portion of health and safety manual.

RCMP Liaison:

- RCMP Town Hall at Minburn Hall November 14th @ 6pm had approximately thirty-five people attend. It appeared to be well received by residents.



ADMINISTRATION REPORTS

Name: _____

Department: _____

Reviewed by: *P. Podoborsky*

For Presentation at: _____ Council Meeting

From Date: _____

To Date: _____

Department Updates:

Department Updates Cont'd.:

Attachments:



County of Minburn No. 27

2023 Statement of Financial Position

As At October 31, 2023

FINANCIAL ASSETS	Oct/2023	Sep/2023	Dec/2022
Cash & Temporary Investments	25,740,136	15,972,993	26,813,364
Receivables			
Taxes & Grants in Place of Taxes Receivable	902,838	14,430,646	341,330
Due From Governments	301,305	137,476	216,178
Trade & Other Receivables	269,185	128,901	393,821
Long Term Receivables	594,227	601,484	785,606
Land Held for Resale	169,407	169,407	169,407
Total Financial Assets:	\$ 27,977,098	\$ 31,440,906	\$ 28,719,706
LIABILITIES	Oct/2023	Sep/2023	Dec/2022
Accounts Payable & Accrued Liabilities	100,862	396,212	1,236,781
Asset Retirement Obligation	398,008	398,008	398,008
Deposit Liabilities	-	-	-
Deferred Revenue	1,586,506	1,792,231	37,722
Employee Benefit Obligations	- 47,002	- 39,177	224,462
Total Liabilities:	\$ 2,038,375	\$ 2,547,273	\$ 1,896,973
Net Financial Assets:	\$ 25,938,723	\$ 28,893,633	\$ 26,822,733
NON-FINANCIAL ASSETS	Oct/2023	Sep/2023	Dec/2022
Tangible Capital Assets	27,170,734	27,170,734	27,170,734
Inventory for Consumption	8,924,531	6,006,585	7,095,377
Prepaid Expenses	24,048	20,950	229,459
Total Non-Financial Assets:	\$ 36,119,313	\$ 33,198,268	\$ 34,495,570
ACCUMULATED SURPLUS:	\$ 62,058,036	\$ 62,091,901	\$ 61,318,303
Difference:	\$ 739,733	\$ 773,598	



County of Minburn No. 27

2023 Revenue & Expenditure Report

For Month Ending October 31, 2023

REVENUE	2023 Current Month	2023 Year-To-Date	2023 Budget	% of Budget Used	Same Period Last Year
Net Municipal Taxes	-	14,037,176	13,498,190	104.0%	105.8%
User Fees & Sale of Goods	30,804	283,334	342,950	82.6%	120.1%
Government Transfers	484,037	609,539	3,145,411	19.4%	9.7%
Investment Income	79,206	368,465	532,500	69.2%	63.7%
Penalties & Costs on Taxes	187	51,833	112,900	45.9%	22.0%
Gain on Disposal of Tangible Assets	-	92,400	139,300	66.3%	-5.2%
Other	146,735	635,784	189,723	335.1%	17.3%
Totals:	\$ 740,970	\$ 16,078,530	\$ 17,960,974	89.5%	73.2%

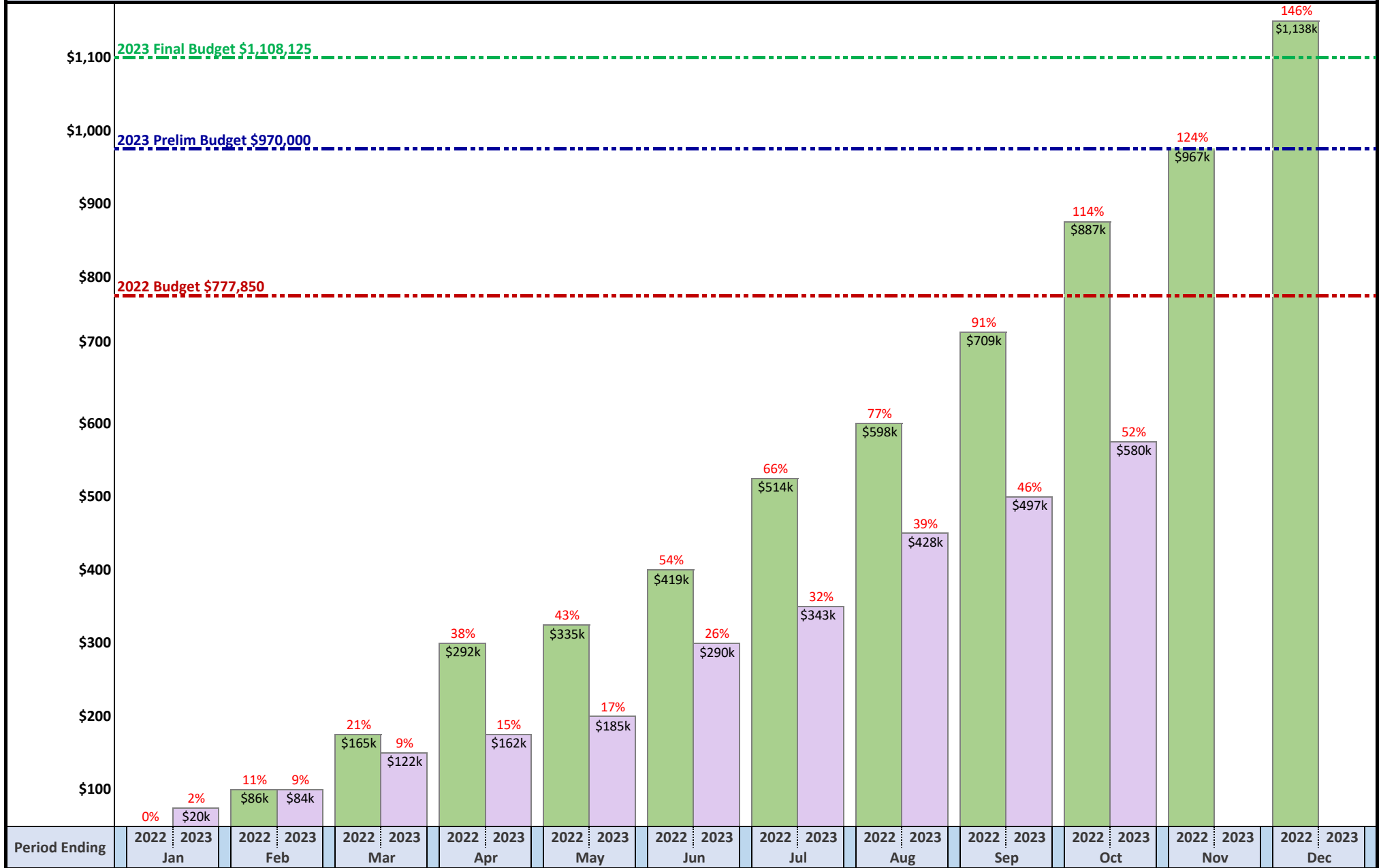
EXPENDITURES	2023 Current Month	2023 Year-To-Date	2023 Budget	% of Budget Used	Same Period Last Year
Administrative & Legislative	153,835	1,831,677	2,962,002	61.8%	53.3%
Fire Protection & Safety Services	50,293	702,928	974,507	72.1%	53.1%
Emergency Dispatch Services	-	9,060	11,000	82.4%	0.0%
Policing Services	- 122,699	35,785	230,000	15.6%	17.4%
Bylaw Enforcement, Health & Safety	6,110	22,273	77,650	28.7%	50.6%
Roads, Streets, Walks, Lights	293,369	10,319,171	19,931,007	51.8%	64.6%
Water Supply & Distribution	23,582	152,009	253,194	60.0%	81.5%
Wastewater Treatment & Disposal	4,508	35,303	86,596	40.8%	76.4%
Waste Management	23,920	619,735	789,339	78.5%	66.9%
Family & Community Support Services	44,679	167,121	163,756	102.1%	99.7%
Cemeteries	-	4,000	4,231	94.5%	74.4%
Planning & Economic Services	36,509	305,972	565,428	54.1%	73.3%
Agricultural Services Board	146,292	434,848	608,742	71.4%	82.7%
Recreation & Library Services	114,437	698,915	853,967	81.8%	96.7%
Totals:	\$ 774,835	\$ 15,338,797	\$ 27,511,419	55.8%	64.5%

Difference: \$ 739,733

County of Minburn No. 27

County-Wide Fuel 2022 - 2023 Comparison

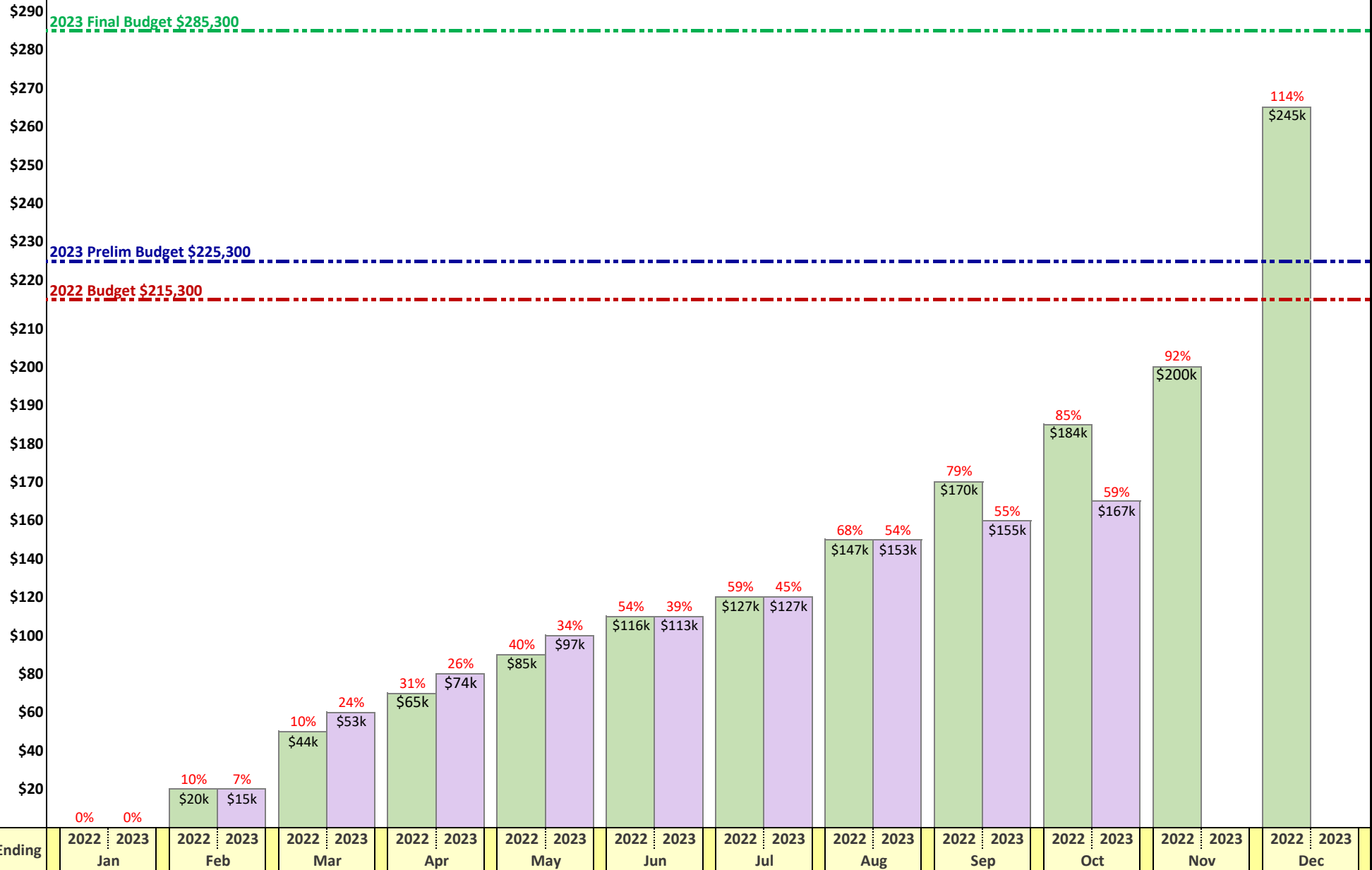
In Thousands



County of Minburn No. 27

County-Wide Utilities 2022 -2023 Comparison

In Thousands



COUNTY OF MINBURN NO. 27

2023 Monthly Progress Report - At October 31, 2023

Decision Papers - Operating						
Project Name	20%	40%	60%	80%	100%	Budget Spent Comments
Staff Remuneration / Compensation	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 153,000 N/A Implemented January 1/2023 - Ongoing costs
Peace Park Funding Increase	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 4,825 \$ - Funded from Reserve if required at end of year
Wapasu Park Improvements	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 35,400 \$ - 12 new tables/concrete foundations installed on September 19/2023; awaiting invoicing
Firefighter Training Wage Increase	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 8,000 N/A Implemented January 1/2023 - Ongoing costs
Land Use Bylaw Review	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 50,000 \$ 38,981 Land Use Bylaw is being drafted; will extend into early 2024
Reg. Economic Development Framework	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 112,000 \$ 25,000 Committee formed; work will be done throughout 2023 and 2024
Orthophoto Update	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 75,000 \$ 51,345 Flights completed; compiling data
Traffic Counters	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 7,315 \$ 5,365 Purchased and in use
Mannville WTS - Storage Area Expansion	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 10,000 \$ 5,100 Lego Blocks installed and in use
Mannville Landfill Reclamation	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 444,800 \$ 316,438 Work has been completed; invoices still coming in
Beaver Harvest Incentive Program	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 6,000 \$ 2,380 Implemented January 1/2023 - approximately \$6,800 has been spent in 2023
Municipal Development Plan Review	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 39,671 \$ 27,019 MDP adopted on June 19/2023
Protective Services Assistant	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 87,100 \$ - No Grant funding rec'd; Admin Summer Student tasked with some PS duties
Decision Papers - Capital						
Project Name	20%	40%	60%	80%	100%	Budget Spent Comments
Fleet Truck Replac. - 1 One Ton Truck	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 79,000 \$ 72,849 Truck delivered and is in use
Two CAT 160 Motor Graders	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 1,298,000 \$ - Equipment delivered and in use; invoices not paid yet
D6/D7 Loader Undercarriage Refurbish	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 131,013 \$ 131,013 Equipment repairs complete
Mannville Salt Shed	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 155,750 \$ 83,973 Construction complete & building is in use
Hwy 16A Upgrades - East	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 555,200 \$ 556,452 Work has been completed
Lavoy Drainage Improvements	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 1,835,045 \$ - Letter of Intent sent to AEPA to determine if this project can be funded
Lavoy Sidewalk Improvements	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 33,400 \$ 32,815 Sidewalk work complete
2020 Construction Program Addn'l Costs	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 20,000 \$ 20,000 Additional costs complete; Gravelock used on Lavoy project
BF7640 Repairs	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 322,000 \$ 255,820 Bridge repairs complete
Ranfurly WTS Skid Shack Office	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 54,200 \$ 34,307 Office has been delivered and is in use
Mannville & Innisfree Fire Hall Repairs	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 20,000 \$ - Project has been awarded; may carry over into 2024
SCBA Purchase	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 212,593 \$ 211,133 Equipment purchased and in use
DJI M30T Drone Purchase	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 20,000 \$ 18,695 Equipment purchased and in use
Unit #912 Portable Tank	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	\$ 11,000 \$ 8,245 Equipment purchased and in use
Road Maintenance Activities						
Road Projects	20%	40%	60%	80%	100%	Comments
Road Construction	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Road Construction Complete
Gravel Haul Program	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Gravel Haul Program Complete
Oiling Projects	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Oiling Projects Complete
Dust Controls	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Dust Controls Completed
Roadside Mowing	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Roadside Mowing Complete
Roadside Brushing	<div></div>	<div></div>	<div></div>	<div></div>	<div></div>	Brush mulching to commence in November 23 and continue through April 24



BENIGN ENERGY
Canada II Inc.



COPY

OUTRAGEOUS HYPOCRISY CONSPIRACY CHAOS DANIELLE SMITH TO RESIGN

2023 09 12—2023 10 27

Ms. Marguerite Trussler
Ethics Commissioner Alberta
Suite 1250, 9925 109 Street
Edmonton, Alberta
T5K 2J8
Ph 780 422 2273

Mr. Doug Wylie
Auditor General Alberta
8th Floor 9925 109 Street
Edmonton, Alberta
T5K 2J8
Ph 780 427 3222 or 403 297 6451 or 780 399 0554
#820 600 6th Avenue S W
Calgary, Alberta T2P 0S5

RECEIVED

NOV 06 2023

PROPERTY OF MINBURN NO. 27

Hon. Nathan Cooper
Speaker Alberta Legislature
9820 107 Street NW
Edmonton, Alberta
T5k 1E7
Ph 780 427 2826
lacommunications@assembly.ab.ca
officeofthespeaker@assembly.ab.ca

Mr. Derek Olmstead
Administration & CEO
Market Surveillance Administrator
Calgary, Alberta
T2P 5E9

Mr. David Goldie
Board Chair
Alberta Energy Regulator
Suite 1000, 250 -5 Street SW
Calgary, Alberta T2P 0R4
Ph 403 297 8311
Media 1-855-474-6356

Ms. Carolyn Dahal Rees
Chair
Alberta Utilities Commission
1400, 600 Third Avenue
Calgary, Alberta T2P 0G5

CC: All Alberta MLA's PC/UCP and NDP (Attached)
Government of Canada Cabinet (Attached)
Renewable Energy Associations (Attached)
Renewable Energy Businesses and Developers (Attached)
Alberta Rural Municipalities, Counties, Towns (Attached)

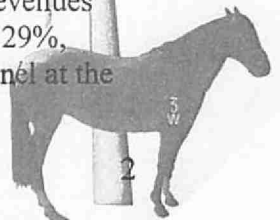
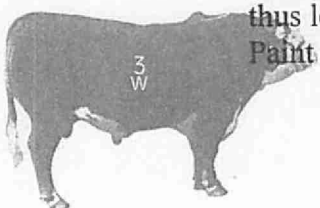
SUBJECT: CEASE AND DECIST ALBERTA GOVERNMENT LED BY DANIELLE SMITH
FACTUALLY FALSE ACCUSATIONS AND ATTACKS ON ALBERTA
RENEWABLE ENERGY INDUSTRIE'S DEVELOPMENT PROJECTS;
POTENTIAL CLASS ACTION LAWSUIT PENDING?

Dear Alberta Officials:

As set out in the subject clause above, the major purpose of this correspondence is to order the Premier of Alberta and Premier's office staff from continually submitting factually false, harmful and dangerous rhetoric with respect to renewable, emission free energy projects in Alberta and to immediately rescind the industry killing shut down of renewable projects at the Alberta Utilities Commission ("AUC") and Alberta Electric System Operator ("AESO"). Further, other purposeful facts, myths and gross mistruths and outright lies will be addressed. Further each of the six highly regarded Alberta institutions are respectfully requested to fully investigate the Premier; her co-conspirators, and specifically two office officials (co-conspirators) in accordance to their respective mandates and responsibilities.

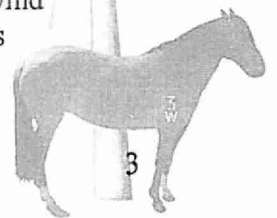
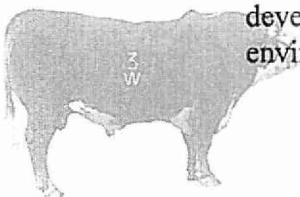
First, some facts and myths as follows;

- 1) The Alberta Government, hereinafter referred to as ("GOA") "spin doctors" have factually and falsely;
 - A) Tried to blame the AUC for the renewable energy shut down. Fact: To date there is absolutely no hard evidence that the AUC actually formally requested an industry shut down/pause. If it is found out later that AUC did request such shutdown, then the Chairman and all the commissioners should be fired. Moreover, The AUC has a remarkable record of working with industry to change regulations when and only if necessary. A clear existing and ongoing example is the AUC consultations is dealing with AUC Rule 12 (Noise) and Rule 007.
 - B) Tried to blame the AESO for the renewable energy shutdown. Fact: To date there is absolutely no hard evidence that the AESO actually formally requested an industry shut down/pause. If it is later determined in court or FOIP that the AESO did actually request such shut down then the entire AESO board of directors, president and all vice presidents should be fired. Moreover, the AESO has an ongoing track record of consulting industry and stakeholders if and when it determines new excessive regulations are necessary.
 - C) Tried to blame all rural municipalities, counties and Alberta towns for the renewable energy shut down in Alberta. Fact: To date there is no real evidence that all Alberta municipalities and counties formally requested the shut down of all Alberta renewable energy projects. Rather, numerous towns and municipalities have recently pushed back on this nonsense. (Innisfail, Peace River, Caroline, etc.) and are but a few who were never consulted/blindsided by Danielle Smith and the internal conspirators. Note (MD No.9 receives 36% or more revenue over \$3M/yr. from wind energy). Specifically at a previous national Calgary CanWea/CanREA conference; Vulcan County (47% or more of its revenue from renewables) encouraged an open-door policy for renewable energy projects arguing they welcomed the jobs, tax revenues thus lower taxes for landowners. (County 40 Mile 50%, MD Willow Creek 29%, Paint Earth 16%, Vulcan County 16%.) Meanwhile, Danielle Smith on a panel at the



same national CANWEA conference continued to show her bias against renewable wind energy projects as she has throughout her entire career at CHQR 77 talk shows. Clearly her long held and proven personal bias and conspiracy has allowed the now premier to shut down and destroy a multi-billion dollar energy industry. This proves beyond all reasonable doubt that the Premier's slippery hand and fingerprints are all over this massive blindside to the people of Alberta, the taxpayers of Alberta. In a word, disgusting and a firing offence.

- D) Falsely, tried to blame the newbie, rookie, new Minister Nathan Neudorf. Fact: The new minister did not do the renewables shut down without direct approval from the biased Premier herself in mandate letters.
- E) Tried to blame the concept of lack of site clean up when the wind project reached maturity. Fact: All renewable energy projects in Alberta are a formal contract between the landowner and the developer and guarantee site restoration or repowering with new technology. (Example early turbines were 1 mega watt (mw) or less and now are 5mw to 6.6mw allowing a site to repower with fewer turbines, less space, more renewable energy and ongoing revenue in the millions for the landowner(s) and the municipalities for 50 or more years. Further an example of brilliant site restoration is the fantastic job performance TransAlta completed on the Cowley Ridge Wind Farm (Canada's first commercial scale wind farm) where it decommissioned some 57 or more older turbines. All climate change deniers, Nimbies, negativity writers, wind farm haters can witness this excellent site restoration at Cowley Ridge.
- F) Falsely tried to accuse wind energy developers of taking too much land out of agriculture production. Facts: A 5mw to a 6mw turbine base (4.6 m diameter equals 202 sq ft), thus takes less land out of production than a regular oil/gas well or three-bedroom house of say 1200sq ft on a whole quarter section of 160 acres. When completely constructed landowners can farm right up to the turbine base and thus double their income from the land (a guaranteed second cash crop). They produce their regular crops and receive additional bonus revenues from the wind farm helping to save many Alberta family farms from drought, hail, early/late frosts, grasshoppers and other insect pests, wet springs, early fall rains or snow prohibiting harvest. Wind energy naysayers like the Premier should look no further than the TransAlta Summerview I and Summerview II wind farms where there are no roads. The landowners farm right up to the turbine base, graze their livestock in the fall after the harvest, right up to the turbine base. Further the 'whiners, bitches, moaners, groaners, complainers, naysayers and criers' ("WBMGCNC") about putting wind farms in the grasslands should look no further than the TransAlta/Enmax wind farm at McBride Lake, Fort McLeod, where livestock can and do graze right up to the turbine base and where no roads exist, hence taking very little grazing land out of production. Further, the grassland crazies did so much WBMGCNC that the AUC forced wind developers to not put wind farms in the grasslands or provide and add other grasslands to their project (Refer to previous AUC Decisions). With that, wind developers moved to put wind farms on farmland to appease the grasslands environmentalists. Now the Premier whines about that and has criminally

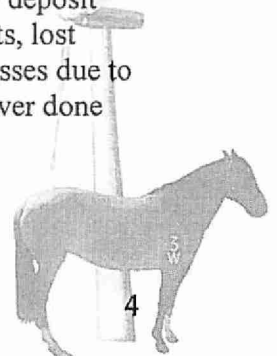
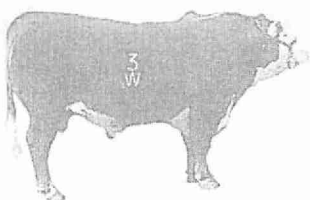


compromised landowner rights to maximize income from their lands in any way they like under landowner rights. Further, to date GOA does not allow any wind or solar plants on public lands. The true hypocrisy is that GOA allows everything else on public lands including clear cut logging in Kananaskis, oil and gas wells everywhere, gas plants, batteries, major pipelines, gathering pipelines, pigging stations, line heaters, pumping stations, roads, power lines, un-reclaimed gravel pits, seismic lines still scarring the Zama area and hundreds of other areas and much, much more, all taking land out of production. (Hundreds of thousands of oil/gas wells and orphan wells plus other oil and gas infrastructure at a minimum average of 2- 6 acres/hectares each equate to hundreds of thousands of acres/hectares taken out of production; yet no complaints on this by Danielle Smith and others?

- G) For the WBMGCNC and the hypocrisy of Premier Smith and her office staff who don't like the looks of emissions free producing wind farms; how would those like having a massive tar sands plant in your back yard or municipality/county where thousands and thousands of acres are destroyed forever with every blade of grass every shrub or bush, every tree, every bird, every mammal, every fish, every insect destroyed forever, plus massive leaking tailings ponds ruining all the ground water and the river forever? Or how about the ugly old Imperial Oil refinery, clearly visible for the Alberta Legislature and the Premiers own office, or the hundreds of equally ugly massive plants in the Fort Saskatchewan County and elsewhere throughout Alberta? In addition to exporting 1,480,000,000,bbls/yr. or more of oil with no emissions control; consider the export of 17BCF of gas per day (soon to be 21BCF/day) times 365 days equals _____ 12 years equals _____ or times 27 years equals _____.All with no emissions controls.

In the meantime, the net zero grid is absolutely achievable given there are 20,000 megawatts (MW) or more of emissions free projects in progress in Alberta. This would make the entire Alberta electric grid 100% net zero or perhaps 200% given the Alberta electrical demand/load is just under 12,000 MW. [Pembina institute and Business Renewables Centre consistently report 118 renewable projects or more and \$33B or more of investments and 25,000 or more jobs lost; HIJACKED by Danielle Smith (Jason Kenney 2.0) so she can fight, fight, fight, fight with the Federal Government rather than cooperate for the benefit of all Albertans and Canadians. The fight, fight, fight, Ottawa; builds false outrage (Jason Kenney 2.0 blue truck) is as old as Alberta 1905 and as false now as then. Hypocrisy again for sure.

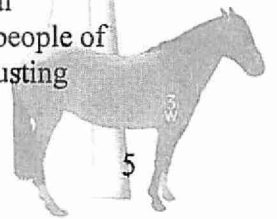
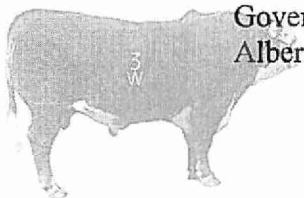
- H) Which prestigious Alberta law firm will step up and lead the class action lawsuit against Danielle Smith and her staff co-defendants for the massive \$33B investment losses, lost developer costs, lost turbine and solar venders costs, lost AESO deposit costs, lost AUC required study costs, lost engineering and construction costs, lost landowner and lease costs, lost employment and jobs costs, and all other losses due to Danielle Smith blindside killing of the renewable electricity industry, not ever done before by any Alberta Premier.



2) AND SO WHY WOULD THE PREMIER OF ALBERTA MAKE THE MOST STUPID, HYPOCRITICAL MOVE OF ANY PREMIER OF ALBERTA OR FOR THAT MATTER, ANY OTHER PROVINCIAL PREMIER IN THE HISTORY OF CANADA?

Some of the root causes are as follow:

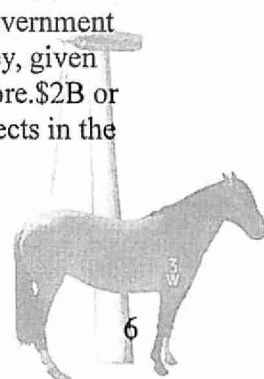
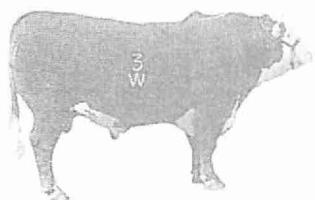
- * First, and as noted above, stupid, unfounded personal bias and hypocrisy against wind energy and renewables for years;
- * Second, the Premier's soul has been bought, papered and sold to the oil and gas industry. Look no further and 'singing from the same song sheet' than her defence of an old repurposed CEO who basically wants to do nothing on ever increasing Alberta emissions and tailings ponds disasters. (Calgary Herald);
- * The root cause of this stupidity is basically this: consider that Alberta is producing about 4 million and soon 5 million bbls barrels of oil per day times 365 equals 1,480,000,000 bbls per year times 12 more years to 2035 equals 17,760,000,000 bbls and worse yet to 2050, 27 more years (which is a lifetime of more emissions, pollution and unmitigated tailings ponds). So, 1,480,000,000 bbls times 27 years equals 159, 840,000,000 bbls, with no reduction on emissions or tragic tailings ponds and resultant leakages; and
- * The Alberta oil and gas industry right now is virtually doing nothing and wants to do nothing unless the taxpayers and people of Alberta and Canada pay for it (ie Pathways Alliance wants \$11B for its useless \$16B CO2 pipeline) to reduce emissions, meanwhile, it is sending billions out in stock buy backs and investor dividends to Toronto, Montreal, New York, Houston and other places in the World outside of Alberta. If the Pathways project of Mr. Poor Boy and Mr. Dillweed is so great, then let the market and "The Investors" whoever they are?" build it and pay for it without 50 years and 27 more years to 2050 of Alberta taxpayer subsidies and hand-outs. Further, they want to do nothing in 12 years to 2035 and maybe something or nothing in 27 years to 2050. Rather they are sitting and waiting and virtually blackmailing the GOA, the people of Alberta and the taxpayers for \$11 Billion dollars to build the Pathways Alliance pipeline from Fort McMurray to Cold Lake or elsewhere. Recall these same players already received from the Federal Government a 50% tax incentive for emissions reduction (equal to the USA IPA) and clean tech, a tax reduction from UCP Jason Kenney from 12% to 8%, \$1.7B from Federal Government for orphan wells clean up and now want \$11B more from the people of Alberta. When is ENOUGH, ENOUGH? Pathways Alliance shameful, disgusting



blackmail/double dip is clearly their order of the day so taxpayers contribute some 75% of the capital costs of a dog that wont hunt because it may only collect 10% to 12% capture rate of 70 megatonnes per year of Alberta emissions.

3) DANIELLE SMITH PC/UCP 50 YEAR OIL AND GAS LEGACY AS FOLLOWS:

- 1) 50 or more years plus 27 more of Orphan wells by the thousands and thousands (Federal Government of Canada already gave Oil & Gas Industry \$1.7B of taxpayer's money to clean them up). GOA has done nothing!;
- 2) 50 Years plus 27 more of ever-increasing emissions;
- 3) 50 years plus 27 more of ever-increasing methane emissions;
- 4) Oil and Gas infrastructure junk (since the discovery of Leduc, 1947 and Turner Valley) laying in every municipality, county and public lands from the 49th parallel to the 60th parallel and into the Arctic. (for those non-believers just drive down highway 22 from highway 8 South and you will see abandoned wells, idle pump jacks that have not pumped in years, old collections batteries and leaching/leaking produced water tanks, pigging stations, a massive new pipeline scar just north west of Turner Valley, massive 36 inch pigging station south of Longview and more abandoned wells and just North of the Waldron Ranch, a massive pumping station and more;
- 5) 50 years plus 27 more of massive un-reclaimed, leaking tailings ponds NSA advises can be seen from satellite orbits and the worst environmental mess on the planet as advised in Environmental Defense adds on MSNBC and CNN TV;
- 6) Total environmental destruction of thousands upon thousands of acres of public and First Nation's lands;
- 7) An Oil and Gas industry that refused to pay rightful Alberta Linear Assessment taxes to Alberta Rural Municipalities and Counties (\$268M or more' Alberta Views Oct. pg. 13) and who knows if they ever paid anything to the GOA in Linear Tax Assessments for infrastructure splashed all over Alberta Public Lands and Forrest reserves;
- 8) 50 or more years plus 27 more since inception of constantly sucking on the Alberta Public purse and constantly WBMGCNC for more as whatever is given is never ever enough for them in the form of tax relief, subsidies, government loans (\$6B for Keystone XL, Billions for Strathcona Upgrader and much, much more), government backed loans, constant royalty relief, millions of the Alberta people's money, given away with zero return on investments from Alberta Innovates/ERS, and more.\$2B or more already provided; yet never publicly announced for 6 or so CCS projects in the Heartland area. (Herald);



- 4) The stench of Danielle Smith, PC/UCP ridiculous attack on renewable energy will last for decades around the world as far worse than anything “something is rotten in Denmark”; especially when the whole world is moving to renewables and emissions free, clean tech, while Danielle Smith is stuck on dinosaur gas flatulence with gas plants only, 50% cleaner than dirty old coal. Danielle Smith’s ‘Pandoras Box’ has spilled its innards on all renewables, and so, by fair extension onto the entire Alberta energy industry reputation.

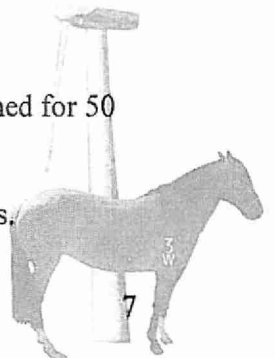
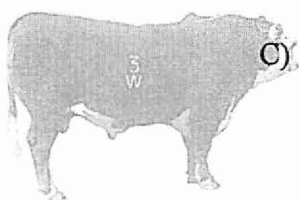
(See, MSA mandate--“The MSA is a public agency that protects and promises FEOC. “FAIR, EFFICIENT, AND OPENLY COMPETITIVE” OPERATION OF ALBERTA’S ELECTRICITY and retail natural gas markets to ensure the Market participants comply with all applicable ELECTRICITY and Natural gas legislation, the Alberta Reliability Standards, and the Independent System Operators rules.--Market Surveillance: We use ongoing surveillance to assess: competition is fair and open; market outcomes are efficient; and Independent System Operator’s rules and practices support the ELECTRICITY market’s FAIR, efficient and competitive operation” “Enforcement: We make sure Alberta’s wholesale ELECTRICITY markets operate FAIRLY and efficiently and are openly competitive. This is done by enforcing the ‘Electric Utilities Act and FAIR Efficient and open Competition Regulation and other legislation and regulations” Clearly Danielle Smith and internal office staff; blindsided attack on only the renewable section of Alberta energy is not in legal compliance with the MSA. Legal action is required! If it applies to renewables it applies to all other types/sources of electrical generation, especially emissions laden gas fired or fossil fuel fired generation.

- 5) Were the new AUC proposed regulations actually written by AUC staff or were they already hatched and written by Danielle Smith and her naysaying staff and then sent/directed to the AUC. It is submitted that the AUC is far too smart and industry experienced to have submitted all those addons to existing AUC Rule 007 and Rule 12?

6) MLA BRIAN JEAN; MINISTER OF ENERGY MANDATE LETTER

Mr. Jean; it is submitted that both your mother and your wife have diligently taught you over the years that;

- A) You can’t leave the dirty dishes in the sink for 50 years;
- B) You can’t leave the urine clumps and cat feces in the litter box uncleaned for 50 years plus 27 more years;
- C) You can’t leave the dog feces in your back yard uncleaned for 50 years.

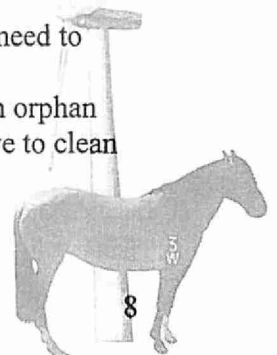
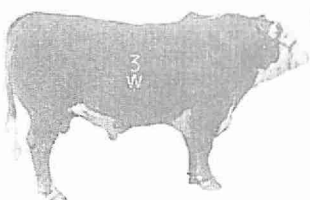


Therefore, it logically follows that;

- D) You can't leave the orphan wells for the past 80 years plus 12 (to 2035) or 27 (to 2050) more years in Alberta's backyard without being cleaned up 100% at the cost of the oil and gas companies who have and are leaving them for the people of Alberta, the taxpayers to pay for them. (Note already received \$1.7B from the Federal Government of Canada and who knows what from Alberta subsidies, grants, government backed loans, royalty relief and other continuous free handouts constantly sucking on the public purse for decades)
- E) You can't let the oil and gas companies not pay their Alberta Linear Tax Assessment taxes. PC/UCP need to show some real back bone and step up and force this to be completed at oil and gas firm's expense. Not the people of Alberta/Taxpayers.
- F) You can't leave the massive tailings ponds mess/environmental disaster; NASA claims can be seen from outer space and Environmental Justice on CNN claims to be the biggest environmental disaster on the planet earth without reclamation immediately and not paid by Alberta taxpayers.
- G) You can't leave the remaining, and not wanting to do anything, oil and gas companies until 2050 (27 years), when all Alberta's oil and gas will all be gone, and while oil and gas companies continue to bail from Alberta Western Sedimentary basin which is already mature in Alberta and they continue to vomit emissions up the stack and turn Ft. McMurray and the Athabasca River into an open sewer all the way to the Arctic.

7) ALBERTA ORPHAN WELL AND EXCESSIVE AFILIATED INFRASTRUCTURE CLEAN UP AT; NO TAXPAYER COSTS SOLUTION

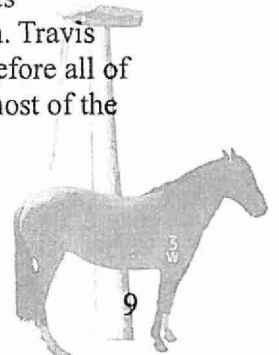
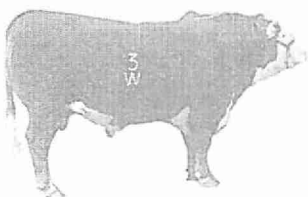
- A) Immediately move the Alberta Orphan Well Association and its insufficient funds under The Canadian Petroleum Producers ("CAPP") who can sort this out with its own members and other oil and gas companies.
- B) With the Alberta Energy Regulator ("AER") mandate that effective immediately, every new well applied for in Alberta will have to clean up three old wells with the new/attached well licence. A three (3) for one (1) deal. Oil and gas companies should not whine (WBMGCNC) about this as the clean up cost of the three orphan wells will be charged off at 100% write off of the new well.
- C) With this taxpayer effective plan an applicant for a shallow well will need to clean up three shallow orphan wells. Similarly, any application for an intermediate depth well will need to clean up three intermediate depth orphan wells. Further, any applicant for an Alberta deep well licence will have to clean up three deep orphan wells.



- D) Danielle Smith should have no problem putting a 7 month pause on the drilling of all new Alberta wells until this plan is put in place by CAPP and the AER at no cost to the people/taxpayers of Alberta. This would of course be equal and fair to her seven- month killing of the renewable energy industry. (Note: to date no wind farm in Alberta has failed to fully restore its site as witness TransAlta Cowley Ridge. Further, all land leases with landowners contractually agree such clean up or repowering the site).
- E) Also, of course all new well licences will and must not be issued until CAPP and AER absolutely ensure that all oil and gas Alberta Linear Assessment back and current taxes are fully 100% paid to all Rural Municipalities and Counties. (Note: to date no wind farm in Alberta has ever failed to pay its Municipal/County taxes).

8) MLA BRIAN JEAN SOLLUTION FOR OILSANDS STACK EMISSIONS

- A) First, not one penny, not one nickel, not one dime, not one dollar of the Alberta peoples/taxpayer's money for the bogus Pathways Alliance blackmail for some \$11B or more. The Federal Government of Canada has already given them a 50% write off equal to the USA Biden USA IRA, TD Bank, Pembina and others advise). Now they just want more and more and more of the people of Alberta's money so that they pay virtually nothing of their purported \$16B bogus plan that will mushroom to \$32B or more just like all other pipeline hooker's club projects. Imagine \$32B for Danielle's Gateway pipeline, a dog that did not hunt, \$32B for Girling Energy East, another dog that didn't hunt, another \$32B for Girling Keystone XL, another dog that didn't hunt, plus the \$6B GOA loan for it and now one more at \$32B under construction. (Urgent Note to GOA DANGER three such exact projects in the USA have been rejected as too costly, and unproven technically. See California Brookfield involved project denied and South Dakota Public Utilities Commission, Minnesota, Nebraska, North Dakota and Navigator CO2 Ventures rejected). Honourable Premier Ralph Klein was right in saying "the government should get out of the business of being in business". Moreover, if the big banks, big hedge funds and "the investor's won't lend on it or build it, then neither should the GOA put the peoples money and the taxpayer's money into the unproven CCUS hugely flawed CCUS concept. The business plan of coming up with bat manure crazy projects (Pathways) expecting the people of Alberta taxpayers should pay for such, need to immediately end all government backed loans, royalty holidays, grants subsidies, tax credits need to stop. Alberta needs the backbone of Hon. Travis Towes to just say "No!". The Heritage Trust Fund needs the money before all of Alberta's oil and gas is gone over the borders in 27, 2050 years and most of the oil companies have flown away with all Alberta people's money.

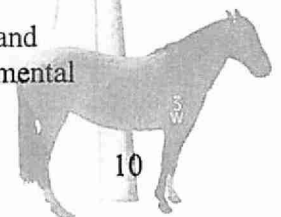
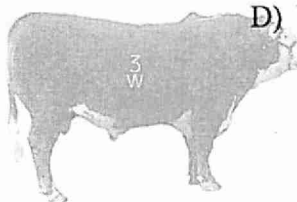


9) Instead of hundreds of miles pipeline dream further scarring the Alberta landscape from Ft. McMurray to Cold Lake (taking land out of production); have each oilsands plant do their own carbon capture of the emissions right at the base of the emissions stack. Capture it at the stack base and immediately reinject it back underground with the steam reinjection system. If the oil and gas companies can't figure this out then turn the issue over to the USA NASA engineers who can put a man on the moon and vehicles on the Moon and Mars. No pipeline is needed. No \$16B or \$11B from Albertan's/taxpayer's money is needed. Instead of the oil and gas companies constantly sucking from the public purse the \$11B or under estimated \$16B or more with cost overruns (recall TMP was \$4.5B, and now \$32B) (with Pathways \$16B it could be \$80B that GOA is being sucked into for 27 years or more) could be used for building public schools in crisis, affordable housing in crisis, hiring doctors and nurses both urban and rural in crisis, upgrading mental health and opioids in crisis and more to really directly help the people of Alberta vs oil and gas billionaires. The Pathways scam, soon a stranded asset before 2050, should be destined to the scrap heap with all the other pipeline hookers club schemes Gateway (\$32B+), Keystone Excel (\$32B), Energy East (\$32B+).

10) MLA BRIAN JEAN AND PREMIER SOLLUTION FOR CLEANING UP THE WORST ENVIRONMENTAL MESS ON THE PLANET; UNRECLAIMED' LEAKING TARSANDS TAILINGS PONDS

- A) Immediately have AER refuse any new oilsands plants or expansions until the operators, (with their own money, not Alberta taxpayer's money or royalties) act on cleaning up this environmental disaster. If Danielle Smith and co-conspirators can shut down the Alberta renewables energy industry, then she can shut down any new oilsands plants.
- B) The solution is to have all process water run through a multi-series of giant centrifuges and numerous filtration systems until all the particles and residues are stripped out of the process water. With that clean up process of water, immediately put it back into the plant process making steam out of it, and reinject it as steam rather than using fresh water from the Athabasca River or surrounding Ft. McMurray surface water. If cities like New Orleans, Baton Rouge, St, Louis and more can take water out of the Mississippi River and turn it into potable drinking water and Gaza can turn desalinated sea water into drinking water; then the tar sands plants can clean their produced toilet water into water for steam reinjection.
- C) With the series of giant centrifuges and filtration systems in place; immediately also start drawing back the multi-millions of liters of produced water that has been sitting in tailings ponds since the first GCOS/SUNCOR plant opened in the fifties, and start using it instead of fresh water for steam reinjection. Saves millions of ongoing dead birds and other wildlife.

D) If the oilsands companies can't figure this out or won't then the GOA and Government of Canada can hire NASA engineers to solve the environmental



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disaster of tailings ponds toxic waste water and charge the costs back to the oilsands companies vs them always crying for taxpayer funds paid so they can continue to pollute unabated and at no costs.

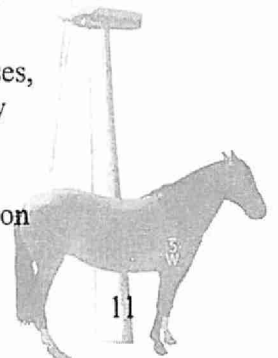
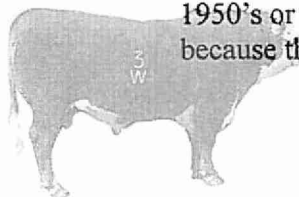
11) Respectful request of The Alberta Ethics Commissioner:

It is most respectfully requested on behalf of 66% to 75% (J Brown poles) of Albertans that Danielle Smith and her co conspirators be brought before the Commission for perpetrating numerous and massive false facts (lies, if you will) about the Alberta renewable energy industry and in particular emission free wind and solar electrical plants. The false narratives and evidence are; first not all rural municipalities/counties requested her death killing stoppage of some \$33B of projects. Second, Danielle Smith's false narrative that the AUC requested such shut down of the industry, subsequent evidence proves that to be false. Third, evidence now shows that the AESO did not formally request any shut down of the renewable energy industry. Further the \$8M plus fearmongering Canada wide adds have been proven by experts to be false if not outright lies. Finally, the AESO supposed report is also technically false especially given AESO will not give it to industry experts to be fact checked. Albertans need your help to stop the lies and misguided and false information being spewed by the Premier of Alberta. Help! Please!

12) Respectful request of The Alberta Auditor General:

Most respectfully as Auditor General can you please calculate in advance instead of having to analyze after it is concluded the damage Danielle Smith will do to Albertans and the Heritage Trust Fund by giving Pathways Alliance some \$2B to \$11B grants. This bogus kind of project has been declined by several USA states as it's too risky, too costly and technically unsound as proven by the Boundary Dam project still not working as proposed. Moreover, will the people of Alberta ever get this money back and what, if any, is the rate of return? The AUC in it's proceeding 28501 and 28542 has hired three or more experts to assist it. It is suggested you could do the same with such available experts such as [Trevor Tombe, Tod Hirsch, Andrew Leech, Wood McKenzie, McKinsey, Bloomberg Finance, Parkland Institute, others]

Further, could you and would you please calculate and publish for the people of Alberta all of the giveaways, incentives (tax breaks, tax credits, royalty relief, grants-never paid back, government backed loans, cost of cancelling oil by rail, cost of the \$6B loan to TC Energy, cost of reducing corporate income tax from 12% to 8%). The obvious point being massive giveaways to the oil and gas industry and specifically, to the oilsands. This constant giveaway of the people's money, the Alberta taxpayer's money to corporations flush with cash and billions of dollars profits, leaves no money for new schools in crisis, affordable housing crisis, opioid/mental health crisis, hiring new/more doctors, teachers/teacher aids, nurses, homeowner tax relief for thousands of struggling Alberta families. Please kindly publish by simple graphs all the subsidies since the inception going back to the 1950's or earlier so Albertans can see in simple fashion, why there is no money because the oil and gas companies have been constantly skimming and drawing on



the Alberta public purse forever. (Preliminary references to assist you, Alberta Views November 2023 Volume 26 Number 9 page 22 and The Conversation 2023 10 22 “How secrecy and regulatory capture drove Alberta oil and gas liability crisis”). Please also kindly fully analyze the salary bloated Alberta Innovates and Emissions Reduction Organization which gives Albertan’s money, the taxpayer’s money away with abandon and none ever to renewable energy projects. The latest such debacle was the \$3M give away to a Germany firm and hundreds more. Why are these multi millions of the Alberta people’s money given away to bogus purported emissions projects instead of all that money going into the Heritage Trust Fund (currently the laughing stock of the world in comparison to Alaska and Norway funds). Your professional findings will be useful in AUC proceeding 28501 and 28542.

13) Respectful request of The Honourable Speaker of The Alberta Legislature:

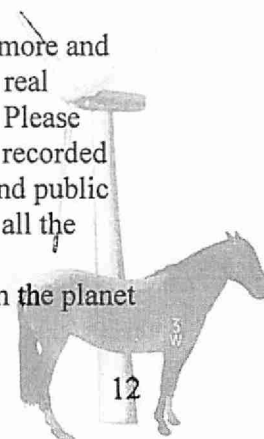
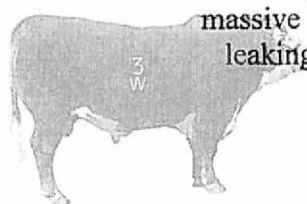
Mr. Speaker, for all Albertans, most respectfully and most kindly please ensure that the Danielle Smith proposed multi billion dollar give away to the Pathways Alliance (effectively, foreign owned Imperial Oil, Cenovus, Suncor, Canadian Natural Resources (reference The Conversation 2023 10 22 “The Big Four oilsands companies influence threatens Alberta democracy argues political scientists”) and the MLA Brian Jean mandate letter for further millions give away of the people and Alberta’s money, the taxpayer’s money is fully and completely exposed in the legislature of Alberta. Such giveaways of the people’s money is sheer and pure nonsense given they are all flush with cash, \$100/bbl oil and buying each other out to avoid paying any corporate income taxes.

14) Respectful request of the Market Surveillance Operator (“MSA”):

It is most respectfully requested that the Market Surveillance Operator fully participate in the AUC Proceeding 28501 and 28542 and that the MSA mandate of FEOC, quoted above, is recorded on the AUC hearing proceeding. Clearly, in the view of wind energy and solar energy, Danielle Smith has overstepped the bounds and legality on the MSA mandate by shutting down and killing 118 or more Alberta renewable energy projects. MSA participation is critical for common sense and for the industry FAIRNESS. Demand from AESO, its technically flawed report to the GOA, so industry experts and MSA can fact check it.

15) Respectful request of the Alberta Energy Regulator:

With hundreds of thousands of orphan/inactive and drilled wells (237000 or more and \$130B liability or more? (Ibid The Conversation) Albertans do not know the real truth from AER. Also wells not cleaned up/reclaimed and leaking methane. Please provide the total number of wells drilled in Alberta and the number of acres recorded in drilling licences of land mass taken out of agricultural production lands and public lands production to AUC Proceeding 28501 and 28542. Please also provide all the massive leaking tailings ponds being described as the worst environmental disaster on the planet



not reclaimed and the acres/hectares of all tailings ponds to the AUC proceeding 28501 and 28542.

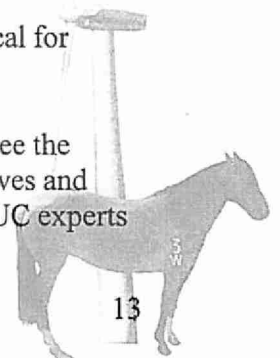
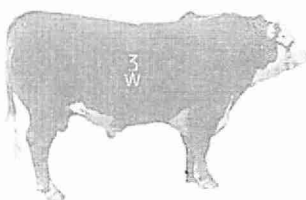
With Alberta emissions ever increasing and rising with increased production, please provide the truthful amount in tonnes of monthly and annually currently Alberta oil and gas emissions to AUC 28501 and 28542 or does the AUC and Albertans have to rely on the

Government of Canada for the numbers and true facts? Finally, please kindly advise the AUC 28501 and 28542 of the total acres/hectares of all lands absorbed or taken out of service/production for all agricultural lands, all public lands, all private lands since the oil and gas industry started taking land from 1947. This would reasonably include oil wells, gas wells, related infrastructure like line heaters, pigging stations, dehydration units, batteries, small and large gas processing units, large refineries, oilsands plants, chemical, plants especially in the Heartland, large gas plants on public lands formerly Shell Waterton, Jumping Pound, Caroline, Shell Heartland, Kaybob 3, Kaybob 1 & 2, formerly Amoco White court and all such others. Also, how many miles of pipelines large and small (gathering systems) and those rights of way acres/hectares. Further the number and amounts of oil spills and produced water spills including lands sterilized forever from produced water spills. To a small degree apologies may be offered but given the Premier is falsely accusing the wind and solar industry of taking too much land out of agriculture production while ignoring all the lands taken out of Alberta by the oil and gas industry since 1947. If AER has no idea of all the land the oil and gas has taken out of production then just say so and estimates can be given with the points well taken. Unfortunately, the bad behavior of the oil and gas industry for not cleaning up their environmental degradation and not cleaning up after themselves has now been used as a false excuse against the renewable energy industry whose footprint is miniscule in comparison to that of the oil and gas industry. A 6.6MW turbine base takes 202 sq ft out of one quarter section, 160 acres.

16) Respectful Request of The Alberta Utilities Commission Proceeding 28501 and 28542:

Realistically and practically the entire future of the Alberta renewable energy industry, wind and solar, lies in the hands of the AUC. In the past the electrical industry has received professional fairness, transparency, honesty, integrity professionally sound technical analysis in AUC Rule 007 and Rule 12 and electrical plant decisions. Wind and solar companies can only hope and respectfully request the same continuation and not have procedural unfairness and massive new or additional restrictions placed on renewable energy projects that will kill projects and drive away current investors of some 118 or more projects and \$33B or more of investments and some 20,000MW of renewable power, 25,000 jobs, and energy transition to the future where all the world is headed (Pembina Institute & Business Development Canada, S H Simons). Respectfully several key asks are critical for proceedings 28501 and 28542.

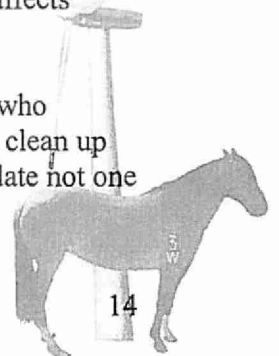
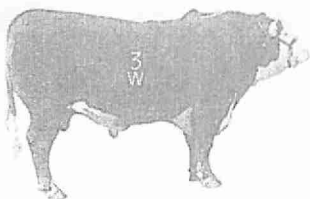
- A) Demand from the AESO so industry technical professionals can see the flawed report issued to the AUC & GOA resulting in false narratives and \$8M in scaremongering tactics from the Premier. Industry and AUC experts



13

must analyze this for truth and technically correct fact checking. AESO since its inception have issued thousands incorrect studies and millions of bureaucratic rules causing a full scale chokehold on the industry.

- B) Please ensure your expert Ecoventure Inc. is fully aware of the oil and gas industry un-reclaimed orphan/inactive wells and how well or not; that industry has reclaimed them. Also, the worst environmental disaster on the planet in un-reclaimed tailings ponds and likely other mines coal included. That all wind and solar contracts with landowners carry contractual obligation for clean up and restoration to the satisfaction of the landowner and his legal counsel. That wind farms provide a guaranteed second cash crop to landowners that are subject to drought, grasshoppers, early and late frosts and all other agriculture risks.
- C) Please Kindly ensure Tannas Conservation Services Ltd are fully aware of the massive land use planning studies conducted by the GOA itself several years ago and that wind and solar electrical plants were not excluded from the Alberta Land use(Ref Evan Wilson vp CanWEA/ CanREA and numerous other electrical industry developers including TransAlta, Capital Power, Atco, Enmax, etc. all of whom participated in those studies).
- D) Please kindly ensure your expert Dr. Colin Mackie fully understands that as a matter of MSA FEOC and AUC procedural fairness and decisions making that the “best practices” are not killing and over burdening the renewables energy industry in Alberta vs other provinces in Canada and clearly no more stringent that apply to the oil and gas industry. Also, he understands reclamation contractual obligations already in place with all wind energy developers and the landowners.
- E) Finally, the Premier of Alberta, Danielle Smith, accusations against the AUC, AESO and renewable energy developers in evidence have all been proven factually false, and are nothing more and purely used as an excuse in her political argument with the Federal Government of Canada. Clearly, she has accused the renewable energy industry of bad practices and performance of the oil industry, Orphan Wells, Tailings Ponds and Emissions none of which apply to wind and solar electrical plants.
- F) Note, all wind power plants in Alberta whether old or new are and have been in absolute full compliance with AUC Rules, Decisions and laws unlike Alberta’s other major industry. Also, all have professional visual affects studies.
- G) Please kindly seek the reports from legal counsel Keith Williams who represents landowners fighting to get oil and gas ell companies to clean up their properties. [The Conversation May7 2023] and note that to date not one



wind energy company has refused to clean up any sites or pay landowners their lease contract dues.

In conclusion the Alberta renewable energy industry and most specifically emissions free and water free, wind energy and solar; requests from the standing Alberta institutions listed above, fair, honest, technically credible, industry tested regulations and decisions vs scaremongering, technically false lies, unnecessary politicizing, Trumpian divisiveness, governing chaos, pure hypocrisy, and constant fight, fight, fight, (Jason Kenney 2.0) constantly build false political outrage) can't do, can't do, won't do, rhetoric coming from Premier Danielle Smith.

All of which is most respectfully submitted this October 2023

Sincerely



President, CEO, Director
Benign Energy Canada II Inc.

CC'S:

Alberta MLA'S
Selected Government of Canada Cabinet Members
Renewable Energy and Environmental Associations
Selected News Outlets
Selected Alberta Businesses and renewables suppliers
Alberta Rural Municipalities and Counties Association

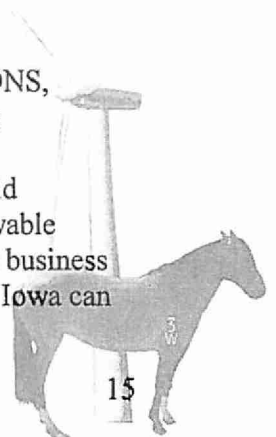
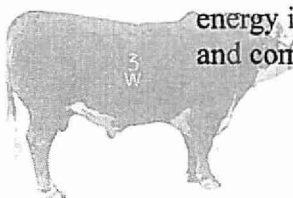
Attachments:

Sources Documents Reference Articles

Facts, Myths, Lies, Truths, Questions, Solutions

WIND FARM AND SOLAR PLANTS FACTS, MYTHS, LIES, TRUTHS, QUESTIONS,
OPINIONS, SOLUTIONS, FAIRNES AS PER MSA AND AUC MANDATES;

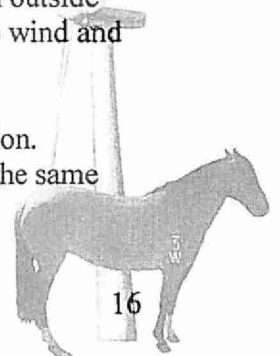
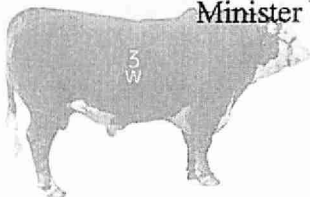
- 1) Fact: Warren Buffet/Berkshire Hathaway/Mid American Energy/AltaLink; "Mid American Energy served Iowa customer's electricity demand with 100% renewable energy in 2022 Wind PRIME would allow company to maintain 100% level as business and communities grow". [Global Renewable News Oct. 16 2023.] Reality is if Iowa can



do it'; Alberta can do it before 2035 and the Government of Canada is correct in its endeavours met zero by 2035.

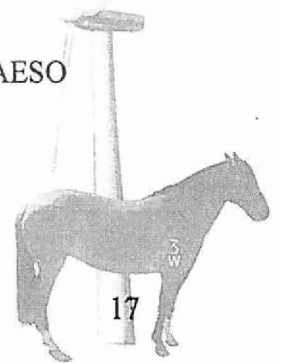
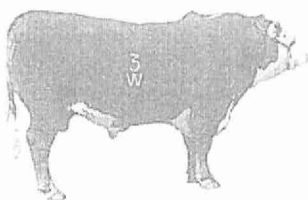
- 2) Fact: A 6.6MW wind turbine tower base, 4.9m diameter has a 202 sq ft land footprint vs larger Butler grain storage bins, a three bedroom 1200sq ft house, and oil and gas wells with an abundance of other oil and gas related infrastructure. Considering there are "some 237,000 drilled wells that need to be abandoned and reclaimed and some 80,000 are non-producing/inactive and 90,000 leaking methane and await remediation/reclamation" costing \$60B according to Alberta's Auditor General or \$130B in AER leaked documents. This evidence [The Conversation 2023 10 22 "How Secrecy and regulatory capture drove Alberta's oil and gas liability cost's"] makes Danielle Smith's blindsided attack on wind farms hypocritical, false and pure nonsense. Consider that these oil and gas infrastructures spread from the 49th parallel to the 60th and from the BC/Alberta border to the Saskatchewan border with an average land (farmland, grassland, forest land, public land) taken out of production of some 12 to 20 acres each or more for refineries, chemical plants and large gas plants can take 640 acres each or more. This evidence proves Danielle Smith's attack on wind farms taking too much land out of production to be bogus and absolutely false.
- 3) Wind farms and solar plants are 100% emissions free producing electricity for 30 years and if the site is repowered with new turbines for 60 years. Unlike the dirty fossil fuel gas fired plants Danielle Smith wants and that are only 50% cleaner than dirty old coal makes no sense. Note gas fired plants built today and in the past can continue polluting for life or past 2050 according to the new 2035 net zero incentives from the Government of Canada. [Calgary Herald S. H. Simon Oct. 21 page. A14]
- 4) Fact: Wind farms and solar plants use no valuable water where rural municipalities have declared drought, states of emergencies, and water rationing including Calgary.
- 5) Solution: To stop Danielle Smith false narratives and fearmongering of blackouts and AESO with its technically flawed report from constantly whining about intermittency and reliability: have the electrical industry developers build 6 (6x500=3000MW) to 12 (12x500=6000MW) 500MW battery storage units in Alberta. Place them strategically on 240KV and 500KV transmission lines in Alberta say one in M D No 9 near Castle Rock Ridge substation or under the 500KV BC/Alberta intertie, one at Ft. McLeod, one at Lethbridge, one at Medicine Hat, one at Brooks, one at Chestermere, one at Edmonton/Heartland, one at Peace River, one on each of the 500KV lines coming from Ft McMurray. These battery storage units would act just like peaking plants and be 100% emissions free having been filled/charged by wind and solar in off peak hours when electricity rates are lowest. These units would avoid massive import costs from outside Alberta. Moreover; all new (and some existing see TAU Summerview I and II) wind and large solar plants can be easily equipped with battery storage units.

Yes; The Rt. Hon. Prime Minister, The Hon. Environment Minister, and The Hon. Minister Natural Resources the Net Zero goals before 2035 can be achieved, The same



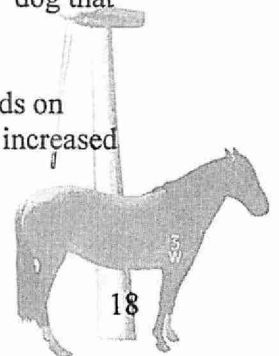
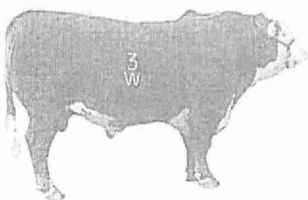
50% of capital costs incentives proposed for CCS for oil and gas would apply but with zero emissions. Further no nuclear in Alberta required.

- 6) Fact: With 118 or more emissions free projects proposed in Alberta, some \$33B of private investment or more, with some 25,000 jobs or more and some 20,000MW or more of emissions free electricity; Yes, the proposed Net Zero before 2035 can be achieved. [Pembina & Business Development Canada Reports] Further the total Alberta grid demand/load is approximately 12,000MW. With 20,000 MW of new emissions free power supply the Alberta grid, the simple supply vs demand economics can be achieved and bring power prices down for consumers. The above again proves Danielle Smith fear mongering to be false, "More Facts, Less Fearmongering on Clean Energy" [Herald Oct. 21, 2023]
- 7) Fact: The AESO QUE projects list in 2004/2005 had some 12,000MW of wind projects proposed for Alberta. Note more than Alberta load/demand in 2023, Had the AESO not bungled this great opportunity with bureaucracy and over complicated connection processes, Alberta would not have been in the Smith/AESO fear mongering divisive situation of today. AESO has since inception been biased against wind energy, solar and battery storage. Were this not the case the Alberta grid could have been Net Zero long ago.
- 8) Fact: Emissions free wind and solar plants provide more money to landowners than oil and gas wells. Oil companies provide no money for the hydrocarbons sucked out from under the lands while renewable energy often provide a share of the generated electrical revenue. Note to date note one wind and solar company has not paid its Alberta Linear Tax Assessment to Rural Municipalities and Counties and landowner leases.
- 9) Fact: Since Alberta's first commercial wind farm at Cowley Ridge, and before the GOA has never ever offered any subsidies, grants, tax relief, capital cost reduction allowances or any other form of incentives for wind or solar. Conversely about 2009 or well before that the GOA started subsidizing oil and gas with royalty relief, tax breaks, government loans (TC Energy \$6B) (AOSTRA) and so on seems grossly unfair and biased. Meantime the PC/UCP GOA via Danielle Smith continues to pour billions of the people of Alberta's money, the taxpayer's money into oil land gas without ever consulting the people.
- 10) Fact: Wind and solar power plant developers pay between \$10,000/MW to \$50,000/MW to the AESO to connect their power plants to the grid. Question where does all that money go? Wind and solar plants on a levelized cost basis are proven the world over cheaper than any other form of generation and therefor cheaper for consumes as in Iowa and with bonus emissions free!
- 11) Fact: The GOA has made \$100,000 per year off of wind developers, from the AESO RFQ.RFP process in 2015/2016.

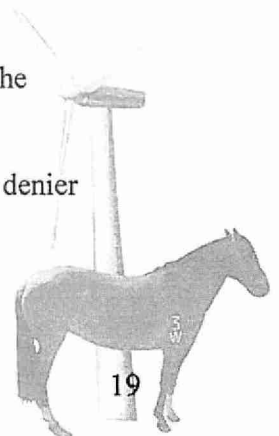
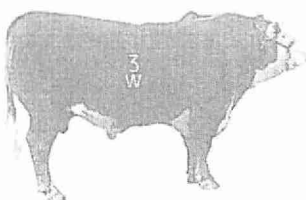


12) Opinion/Question: The oil and gas industry, especially tar sands operators big four, with Danielle Smith singing from their same song sheet business plans appear in evidence as follows;

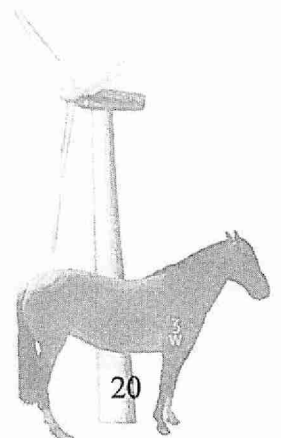
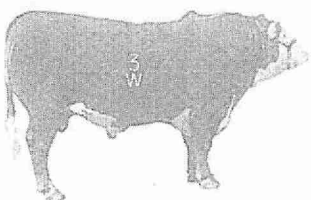
- 1) Refuse to reclaim hundreds of thousands of orphan /inactive and operating wells unless they can hoodwink the province, the people of Alberta, the taxpayers of Alberta to pay for their environmental liabilities. Also, never any thanks to the other people of Canada, Federal Government for the \$1.7B already provided and continuous double dipping the Provincial government all along since 2009 or earlier. (The Conversation 2023 10 22) (Alberta Views November 2023 Volume 26 page 21)
- 2) Refuse to clean up massive leaking tailings ponds unless the people of Alberta, the Alberta taxpayers pay for it.
- 3) Continuously whine through CAPP for the lowest royalty rates in the world.
- 4) Whine, refuse to pay for their own emissions since the first GCOS/Suncor plant and now Pathways Alliance (The Big Four) want the people of Alberta, the taxpayers of Alberta to have the province Grant them \$2B to \$11B for an technically unproven, risky, too costly CCS pipeline from Ft, McMurray to Cold Lake. Note three USA states have all turned down such bat manure crazy projects. If the Pathways Alliance project is so great then let them go to the market, raise the capital and build it without any taxpayer monies.
- 5) Pay no windfall taxes with oil at \$90 to \$100/bbl.
- 6) Send most dividends out of the province to “The Investors”? whomever they are and wherever they are; Winnipeg, Toronto, Montreal, New York, Houston Europe, Middle East????
- 7) Pay no capital gains taxes on shares and dividends paid to “The Investors” out of province and out of country.
- 8) Continue to suck every dollar they can and double dip both the Alberta and Federal Governments simultaneously. Witness the CCS 50% tax write off from the Federal Government and yet CAPP, COSIA, Pathways Alliance want even more from the people of Alberta, the taxpayers of Alberta to 75% or more tax or royalty write off????????? Virtually, Pathways wants taxpayers to pay 100% of a bogus, unproven pipe dream and as Rick Bell advises is a “dog that wont hunt”.
- 9) Currently oil and gas companies are spending none of their own funds on orphan wells, cleaning up tailings ponds, lowering emissions where increased production equal more and more emissions.



- 10) Stalling so they can produce 1,480,000,000 bbls of oil per year for 27 more years and 21BF of gas per day for 27 more years without cleaning up tailings ponds, emissions and orphan wells without the people of Alberta's money. What ever happened to Polluter Pay?
- 13) Opinion/Question: Where will Danielle Smith (the Net Zeo grid by 2035 denier, and climate change denier) be in 12 years (2035) or 27 years (2050) and more importantly where will Alberta be and what will it look like?
- 1) Ms. Smith will be collecting her massive MLA pension, sipping pina coladas, sun tanning at Mara Logo, recording false golf scores; while leaving behind Alberta in chaos, divisiveness for struggling people of Alberta, taxpayers of Alberta.
 - 2) All of Alberta's conventional oil and gas will be gone. ["The big four produce 84% of Alberta's remaining oil production. According to Alberta 2022 budget oilsands production will make up 87% of the provinces production as conventional oil fields empty"] [The Canadian press; The Conversation; Parkland Institute August 21, 2023]
 - 3) There will be coal mines at the head of every Alberta river leaking selenium into all Alberta drinking water on the Eastern slopes of the once beautiful Rockies.
 - 4) All the surrounding surface waters at Ft. McMurray will be an open sewer of leaking tailings ponds.
 - 5) The once mighty, pristine Athabasca River will also be a leaking tailings pond cesspool running from Ft. McMurray, through Lake Athabasca, through UNESCO World Heritage Buffalo National Park and on to the Canadian. Arctic.
 - 6) By 2050 few oil companies will remain in Alberta, with Chevron, Mobi, Shell, BP, Statoil, Amoco, Conoco, Total already gone or moving on with all of Alberta's conventional oil gone.
 - 7) The Heritage Trust Fund will be virtually gone [Alberta Views November Volume 26 Number 9 pages 21 to 24 "Getting Off the Roller Coaster"] 50 years of PC/UCP have blown the Heritage Trust Fund on oil and gas subsidies that could have been \$700B
 - 8) Albertans will have no Canada Pension Plan or OAS securities with the Danielle Smith Bogus proposed Alberta Pension Plan.
 - 9) The Palliser Triangle will be back to a 1930's dust bowl with climate denier Danielle Smith.



- 10) All of Alberta's Eastern Rockies forests will be burned up or clear cut logged in Kananaskis and elsewhere, Look no further than Alberta 2023 worst fires in the history of the province.
 - 11) No building of new schools in crisis, ruined K to 12 schools curriculum, Alberta health care bust, affordable housing crisis, doctors, teachers, nurses health care leaving Alberta in droves.
 - 12) Danielle Smith's pet gas plants emissions only 50% cleaner than dirty old coal still running in 2050 and beyond with no emissions abatement.
 - 13) Alberta will have totally missed the world passing it by to cleaner emissions free electricity and a Net Zero grid by 2050 some 27 years from now.
 - 14) BC, Sak, Manitoba, Ontario, Quebec. Newfoundland, Nova Scotia, New Brunswick, the Territories and Yukon all are promoting new wind and solar renewables with the Government of Canada support and encouragements. Meanwhile Danielle Smith attacks/shuts down renewables in Alberta and promotes carbon gas fired generation that is only 50% cleaner than dirty old coal.
 - 15) The Danielle Smith legacy and more ever worsening scenarios noted above.
- 14) Fact: Wind farms have no oil spills (Exxon Valdez, Husky Sask River, USA Enbridge, Kala Mazu River, Keystone Excel USA); no H2S blow out (Drayton Valley). no tailings ponds leaks (Imperial Oil/Syncrude, Suncor, Cenovus), no oil train derailments (Quebec, Sask and USA), no leaking tailings ponds and no emissions (Ft McMurray), no devastation of thousands of acres/hectares of public or first nations lands (Ft McMurray). No leaking methane. Rather beautiful structures quietly producing emissions free electricity for Albertans for 30 or more years while paying Alberta Linear Assessments to rural Alberta municipalities, counties and landowners millions each year.



CARBON COPY

UCP	NDP
MLA Amery, KC, Honourable	MLA Janet Eremenko
MLA Armstrong-Homeniuk, Honourable Jackie	MLA Julia Hayter
MLA Boitchenko, Mr. Andrew	MLA Parmmeet Singh Boparai
MLA Bouchard, Mr. Eric	MLA Court Ellingson
MLA Cooper, Honourable Nathan	MLA Elmeligi, Member Sarah
MLA Cyr, Mr. Scott	MLA Kayande, Member Samir
MLA de Jonge, Ms Chantelle	MLA Kasawski, Mr. Kyle
MLA Dreeshen, Honourable Devin	MLA Irwin, Member Janis
MLA Dyck, Mr. Nolan	MLA Ip, Mr. Nathan
MLA Ellis, Honourable Mike	MLA Hoyle, Member Rhiannon
MLA Fir, Honourable Tanya	MLA Hoffman, Honourable Sarah
MLA Getson, Mr. Shane	MLA Ip, Mr. Nathan
MLA Glubish, Honourable Nate	MLA Haji, Mr. Sharif
MLA Guthrie, Honourable Pete	MLA Gray, Honourable Christina
MLA Horner, Honourable Nate	MLA Goehring, Ms. Nicole
MLA Hunter, Honourable Grant	MLA Ganley, Honourable Kathleen
MLA Jean, KC, Honourable Brian	MLA Gurinder Brar
MLA Jones, Honourable Matt	MLA Loyola, Member Rod
MLA LaGrange, Honourable Adriana	MLA Metz, Dr. Luanne
MLA Loewen, Honourable Todd Central	MLA Notley, Honourable Rachel
MLA Long, Mr. Martin	MLA Pancholi, Ms. Rakhi
MLA Lovely, Ms. Jackie	MLA Phillips, Honourable Shannon
MLA Lundy, Mr. Brandon	MLA Renaud, Ms. Marie
MLA McDougall, Mr. Myles	MLA Sabir, Honourable Irfan
MLA McIver, Honourable Ric	MLA Schmidt, Honourable Marlin
MLA Nally, Honourable Dale	MLA Shepherd, Mr. David
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MLA Pitt, Ms Angela	MLA Wright, Ms. Peggy
MLA Rowswell, Mr. Garth	MLA Al-Guneid, Ms. Nagwan
MLA Sawhney, Honourable Rajan	MLA Arcand-Paul, Member Brooks
MLA Schow, Honourable Joseph	MLA Batten, Member Diana
MLA Schulz, Honourable Rebecca	MLA Chapman, Ms Amanda
MLA Sigurdson, Honourable R.J.	MLA Dach, Mr. Lorne
MLA Sinclair, Mr. Scott	MLA Calahoo Stonehouse, Member Jodi
MLA Singh, Mr. Peter	MLA Deol, Mr. Jasvir
MLA Smith, Honourable Premier Danielle	MLA Eggen, Honourable David
MLA Stephan, Mr. Jason	
MLA Turton, Honourable Searle	
MLA van Dijken, Mr. Glenn	
MLA Wiebe, Mr. Ron Grande	
MLA Williams, Honourable Dan	
MLA Wilson, Honourable Rick	
MLA Wright, Mr. Justin	
MLA Yao, Mr. Tany	
MLA Yaseen, Honourable Muhammad	

Gov of Canada Cabinet

The Right Honourable Justin Trudeau
Prime Minister of Canada

The Honourable Chrystia Freeland
Minister of Finance
Deputy Prime Minister

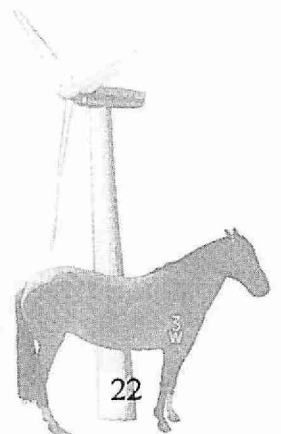
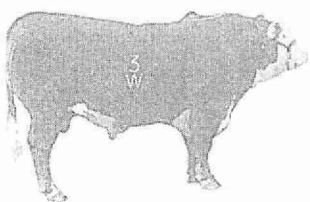
The Honourable Steven Guilbeault
Minister of Environment and Climate Change

The Honourable Patty Hajdu
Minister of Indigenous Services

The Honourable Mélanie Joly
Minister of Foreign Affairs

The Honourable Jonathan Wilkinson
Minister of Natural Resources

The Honourable Dan Vandal
Minister of Intergovernmental Affairs, Infrastructure Communities

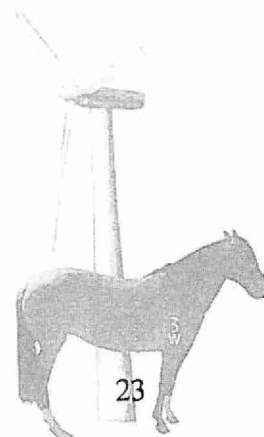
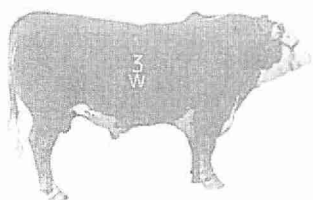


Renewable Energy Associations

Pembina Institute
CANREA
Environmental Defence
Clean Energy Canada
Ontario Clean Air Alliance
Global Renewables News Weekly
Eco Justice
BRC Canada
Stand Earth
West Coast Environmental Lawyers
North American Wind Power
CBC Newsroom
Global Newsroom
Calgary Herald
Calgary Sun
Hon Kathleen Ganley
Greenpeace
Globe and Mail
Edmonton Journal
Lethbridge Herald

Renewable Energy Businesses and Developers

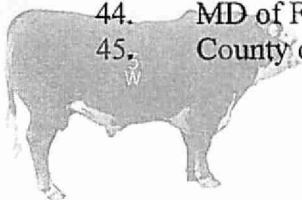
1. ATCO
2. Capital Power
3. Enel
4. BluEarth Renewables
5. Sunvault Energy
6. TransAlta Renewables
7. TransAlta Power, L.P.
8. Others



23

Alberta Rural Municipalities, Counties and Towns

- | | | | |
|-----|--------------------------------|-----|---------------------------|
| 1. | Cardston County | 46. | MD of Greenview |
| 2. | Cypress County | 47. | Mackenzie County |
| 3. | Foothills County | 48. | County of Northern Lights |
| 4. | County of Forty Mile | 49. | Northern Sunrise County |
| 5. | Lethbridge County | 50. | MD of Opportunity |
| 6. | County of Newell | 51. | MD of Peace |
| 7. | MD of Pincher Creek | 52. | Saddle Hills County |
| 8. | MD of Ranchland | 53. | MD of Smoky River |
| 9. | MD of Taber | 54. | MD of Spirit River |
| 10. | Vulcan County | 55. | Beaver County |
| 11. | County of Warner | 56. | Camrose County |
| 12. | MD of Willow Creek | 57. | MD of Bonnyville |
| 13. | Municipality of Crowsnest Pass | 58. | Flagstaff County |
| 14. | MD of Acadia | 59. | Lac La Biche County |
| 15. | MD of Bighorn | 60. | Lamont County |
| 16. | Clearwater County | 61. | County of Minburn |
| 17. | Kneehill County | 62. | Smoky Lake County |
| 18. | Lacombe County | 63. | County of St. Paul |
| 19. | Mountain View County | 64. | MD of Provost |
| 20. | County of Paintearth | 65. | Strathcona County |
| 21. | Ponoka County | 66. | County of Two Hills |
| 22. | Red Deer County | 67. | County of Vermilion River |
| 23. | Rocky View County | 68. | MD of Wainwright |
| 24. | Special Areas Board | 69. | RM of Wood Buffalo |
| 25. | Starland County | | |
| 26. | Stettler County | | |
| 27. | Wheatland County | | |
| 28. | Athabasca County | | |
| 29. | County of Barrhead | | |
| 30. | Brazeau County | | |
| 31. | Leduc County | | |
| 32. | MD of Lesser Slave River | | |
| 33. | Thorhild County | | |
| 34. | Lac Ste. Anne County | | |
| 35. | Parkland County | | |
| 36. | Sturgeon County | | |
| 37. | Westlock County | | |
| 38. | County of Wetaskiwin | | |
| 39. | Woodlands County | | |
| 40. | Yellowhead County | | |
| 41. | Big Lakes County | | |
| 42. | Birch Hills County | | |
| 43. | Clear Hills County | | |
| 44. | MD of Fairview | | |
| 45. | County of Grande Prairie | | |



Sources Documents Reference Articles

CODES:

A = Alberta Report

ATCO = ATCO

AUC = Alberta Utilities Commission

AV = Alberta Views

B = Beaverton.com

BZ = Buzz Feed

BP = Business Pulse

BRC = Business Renewables Canada

CAI.C = Ca.Investing.com

CDNP = Canadian Press

CANREA = Canadian Renewable Energy Association

CBC = CBC News

CEC = Clean Energy Canada

C = The Conversation

CTV = CTV Edmonton News

EB = Editorial Board

EJ = Edmonton Journal

GRN = Global Renewables

G&M = Globe & Mail

GOA = Government of Alberta

H = Calgary Herald

I = Internet

NDP = New Democratic Party

NAW = North American Wind
Power

PI = Pembina Institute

R = Reuters

S = Calgary Sun

TC = The Conversation

TS = Toronto Star

WSJ = Wall Street Journal

SOURCES

ATCO – July 7, 2023, *RE: Whitetail Interconnection Project – Cancellation Notice*

AUC – Aug 3, 2023, *AUC to launch inquiry, implement pause on approvals for new renewable electricity generation*

AUC – 2021-2024 *Strategic Plan*

AUC – June 2023, *AUC Hearing Process Schedule Bulletin*

AUC – Sept 13, 2023, *Application 28464-A001*

AUC – Sept 11, 2023, *The AUC will hold an inquiry into the ongoing economic, orderly and efficient development of electricity generation in Alberta*

AV – September 2023, *Anger and Angst: Jason Kenney's Legacy and Alberta's Right*

AV – November 2023, *Electric Future*, pg. 12

AV – November 2023, *Absolutely Not, No Way, Never*, pg. 12

AV – November 2023, *War Room Moolah*, pg. 13

AV – November 2023, *Missing Money*, pg. 13

AV – November 2023, *Trickle-Down Flop*, pg. 18

AV – November 2023, *Zombie Economics*, pg. 19

AV – November 2023, *Getting Off the Roller Coaster* pg. 21

AV – November 2023, *Each one dollar per barrel drop in the price of oil represents a \$630 million hit to our government's bottom line*, pg. 22

AV – November 2023, *For more than 70 years, Alberta has never balanced its books without resource revenues*, pg. 24

AV – November 2023, *President of Treasury Board and Minister of Finance – Nate Horner*, pg. 25

AV – November 2023, *Where to Put a Solar Farm*, pg. 31

B – *Alberta halts approval for all clean energy projects until they can be made dirtier*

BP – What’s behind Alberta’s sudden pause on large renewable energy projects, and what does this mean for Canada’s renewable energy landscape?

BP– Aug 3, 2023, Amid a controversial pause in approvals, how is the Alberta Utilities Commission navigating the future of renewable energy in the province?

BZ – Alberta’s sudden pause on large projects, and what does affect Alberta’s renewable energy

BRC – Aug 22, 2023, Restore confidence: BRC-Canada advises AUC to minimize renewable energy inquiry impacts

BRC – Aug 3, 2023, Alberta government destabilizes renewable energy industry with surprise moratorium

BRC – Aug 23, 2023, Business Renewables centre-canada reacts to Alberta Utilities Commission approval pause announcement

BRC – Oct 16, 2023, Renewable Energy Tax revenues add up to windfall for Alberta municipalities

CAI.C – TC Energy Reduces Stake in Two Major Pipelines

CANREA – Alberta’s Moratorium: a critical look with Vittoria Belissimo, the Canadian Renewable Energy Association (CanREA) President and CEO

CANREA – September 28, 2023, Alberta market at risk without swift resolution to moratorium

CBC – Federal minister’s Suncor criticism shows ‘utter contempt’ for Alberta: Premier Danielle Smith

CBC – More than a dozen agricultural disasters now declared as Alberta’s south stays dry for months

CBC – N.S abandons Atlantic Loop, will increase wind and solar energy projects for green electricity

CBC – Oct 3, 2023, \$8M Alberta advertising campaign against federal net-zero rules rolls out in 4 provinces

CEC – Aug 7, 2023, A \$3-billion win for Manitoba, the era of heat pumps spells the end of AC, and a dire prognosis for Canada

CEC – Sept 11, 2023, How Alberta Lobbed ‘another grenade’

CEC – September 25, 2023, Why consistency I skey

CDNP – Nearly every Alaskan gets a \$1, 312 oil check this fall. The unique benefit is a blessing and a curse

CDNP – Andrew Parsons discusses wind energy letters

CDNP – Canadian banks face squeeze between climate expectations, market pressures

CDNP – Premier cites feds in explanation for moratorium on new wind and solar project?

CDNP – Renewables pause in Alberta affecting 118 projects worth \$33 billion, think tank says

CDNP – The many factors behind Alberta's power grid alert

CDNP – Trans Mountain pipeline project runs into fresh construction related hurdle

CDNP – Powered by wind, this \$10B transmission line will carry more energy than the Hoover Dam

CDNP – Alberta announces pause on renewable energy, citing rural concerns

CDNP – Alberta environment minister told to work on reducing emissions

CDNP – Report finds carbon captures 'stubbornly high' price could persist

CDNP – Peace River solar farm delayed due to moratorium

CDNP – Clean electricity regs can be tweaked, but no special deal for Alberta: Guilbeault

CDNP – Energy Department announces largest-ever investment in 'carbon removal'

CDNP – Oil and Gas companies would pay more to drill on public lands under new Biden rules

CDNP – Alberta MP accuses premier of 'baseless,' 'ludicrous' statements on electricity

CDNP – Canadian oil output to hit new heights within two years: Report

CDNP – South Dakota panel denies application for CO2 pipeline

CDNP – *Keyera marks opening of KAPS natural gas pipeline, its largest project to date*

CDNP – *Alberta premier offers up contradictory versions for imposed wind and solar pause*

CDNP – *Poll suggest two-thirds of Albertans oppose pause on renewable energy approvals*

CDNP – May 29, 2023, *Danielle Smith violated conflict of interest rule*

CDNP – July 23, 2023, *New questions for wind, solar in Alberta create more confusion for industry: advocate*

CDNP – July 28, 2023, *Premier Smith sticking to 2050 target for net-zero emissions in Alberta*

CDNP – Aug 4, 2023, *Alberta risks losing billions in renewable energy investments with moratorium, companies say*

CDNP – Aug 8, 2023, *Alberta must reassure renewable power market after wind, solar pause, says energy minister*

CDNP – Sept 8, 2023, *Regulator ranks thousands of wells from troubled oil company, transfers for cleanup*

CDNP – *Alberta Announces six-month pause on renewable energy, citing rural concerns*

CDNP – October 2, 2023, *Imperial, Alberta regulator knew for years about tailings seepage at mine: documents*

CDNP – October 20, 2023, *Navigator cancels proposed Midwestern CO2 pipeline, citing 'unpredictable' regulatory process*

CDNP – October 20, 2023, *Carbon capture key to net-zero electricity, but federal timelines too tight: report*

CDNP – October 20, 2023, *Alberta livestock producers affected by drought to receive aid to offset costs*

CTV/CANREA/CDNP – *Alberta's Moratorium on renewable energy projects 'large mistake': national advocate*

EB – Aug 15, 2023, *The time to act on clean power is - now*

EJ – *Opinion: Alberta fighting a losing battle against net-zero power by 2035*

EJ – *Refrain from testing our government's or Albertans' resolve': Smith warns Ottawa over planned emissions cap*

G&M – Jul 18, 2023, *Ottawa can match US on clean-energy incentives, report says, cover*

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GOA – Aug 3, 2023, *Creating certainty for renewable projects*

GRN – Aug 15, 2023, *Government of Canada Releases Vision to Build a Clean, Affordable and Reliable Electricity System to Power Canada Forward*

GRN – August 24, 2023, *CanRea welcomes SaskPower wind & solar RFSQ's*

GRN – September 5, 2023, *Alberta innovation aims to help power Germany, say government officials*

GRN – Sep 12, 2023, *Peace River Hydro Partners ordered to pay \$1.1 million for deposit of contaminated drainage water into the Peace River*

GRN – Oct 16, 2023, *Pattern Energy Celebrates Dedication of Lanfine wind Project in Alberta*

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I – *The Federal Government's clean energy projects and Alberta's future*

NAW – *Lanfine Wind Power Project in Canada Begins Operations*

NAW – September 25, 2023, *Westinghouse Alaska Energy Storage Project Tapped for DOE Program*

NAW – September 8, 2023, *Boralex and the Innue Close on \$608 Million for Quebec Wind Farm*

NDP – Aug 21, 2023, *Albertans are rightly concerned about the UCP Government's six-month moratorium on new renewable energy projects*

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PI – Aug 3, 2023, *Alberta hits brakes on affordable electricity projects*

PI – Aug 10, 2023, *Canada's landmark Clean Electricity Regulations help move towards and affordable and reliable clean grid*

PI – Aug 24, 2023, *Alberta's costly renewable moratorium*

PI – Aug 24, 2023, *Alberta Utilities Commission "took the least worst option"*

PI – Sept 7, 2023, *Investment Impact of Alberta's renewable energy moratorium*

PI – Sept 7, 2023, *Alberta Utilities Commission's inquiry and pause on approvals for affordable, reliable renewable electricity*

PI – September 18, 2023, *Pembina available for comment at World Petroleum Congress*

PI – Sept 28, 2023, *Major conclusion by Alberta Electric System Operator on Clean Electricity Regulations lacks evidence and transparency*

R – *Canadian Natural says Trans Mountain Expansion to call for pipeline fill this fall*

R – *Exclusive-Canada oil sands carbon capture project struggles to get key contract*

R – *Canada's Trans Mountain seeks last-minute route deviation on pipeline expansion*

R – *Canada's Trans Mountain pipeline could face 9-month delay over route dispute*

R – *Analysis-Mission possible? Power companies more hopeful of Trudeau climate*

R – *New Canadian clean electricity rules would allow some use of fossil fuels*

R – *Brookfield enters second renewable energy joint venture with Axis Energy*

S – *Green: Trudeau government drops the hammer on four provinces reliant on gas*

TC – *Mixed-use solar and agricultural land is the silver bullet Alberta's Conservatives have wished for*

TC – *May 7, 2023, As Alberta's oilsands continue leaking toxic wastewater, aquatic wildlife face new risks*

TC – *May 7, 2023, Alberta to overhaul 'flawed' scheme that regulates old oil and gas infrastructure*

TC – *October 22, 2023, How secrecy and regulatory capture drove Alberta's oil and gas liability crisis*

TS – *September 28, 2023, Editorial: Smith's valid warning on energy prices and blackouts*

TS – *October 4, 2023, Canadian oil output to hit new heights within two years: Report*

WSJ – *October 20, 2023, Controversial CO2 Pipeline Scrapped in Midwest*

WSJ – *Canada's Alberta Halts Renewable-Energy Projects*

natural gas
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mining coal.

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out shells, with the shrapnel
hitting my right arm.

When I returned home
from the war, I joined The
War Amps and have been a
member ever since. This as-
sociation was started by First
World War amputee veterans
to help each other adapt to
their new reality as amputees.
Having just recently turned
100, I am reflecting this
Remembrance Day upon
all those who served in my
regiment and never returned

pered and honoured. Each
Remembrance Day serves as
a poignant reminder of the
tremendous price paid by
these brave individuals.
Lloyd Brown, Edmonton

Pension plan math doesn't add up

Could someone in our gov-
ernment provide an explana-
tion to the following: When
the Alberta Teachers' Pen-
sion was rolled into AIMCo
to manage, the rationale was

pension management per-
spective.

Now we are being told to
believe the exact opposite for
a possible Alberta pension
plan. We're better off with
a smaller cash portfolio
and, apparently, the global
economy will never again go
through any downturns.

I'm curious how Alberta
can have it both ways. I've
asked both our premier and
my MLA, but never received
a response.

Ken Bax, Airdrie

both sides of the argument.
However, I do find it disin-
genuous to not outright stat-
the fact of the occupation.
It had "Khaled claimed that
Israel," rather than the fact
that Israel is considered
an occupier by the UN and
multiple resolutions have
already been passed asking it
to remove itself.

In the absence of such
removal, the provision of
supplies is incumbent upon
the occupier based on the
Geneva Convention.
Asif Kazmi, Thornhill, Ont.

More facts, less fearmongering on clean energy

Claims presented in Tell the Feds ads don't stand up under examination

SARA HASTINGS-SIMON
AND JASON DION

October is here, and with it
comes "spooky season" —
shorter days, colder nights
and a scary new marketing
campaign. Alberta's Tell the
Feds ads paint a ghostly pic-
ture of rolling blackouts and
surging power prices, all sup-
posedly driven by Ottawa's
proposed clean electricity
regulations.

But Albertans need not fear
this doom-and-gloom future.
Three of the campaign's
central claims don't stand up
to scrutiny.

KEEPING ALBERTA'S GRID RELIABLE

Alberta's campaign claims
that forcing the province's
power grid to run on wind
and solar "alone" would leave
Albertans without electricity
when they need it most. A
chilling prospect, to be sure
— except that's not what's
being proposed.

The regulations would
allow newer gas plants to
continue serving the grid for
a period well beyond 2035
without constraint, and for
all gas plants to provide pow-
er within certain limits when
demand peaks or renewables
aren't producing. And in case
of emergency, natural gas
generation could operate as
needed to ensure electricity
remains reliable.

As others have proposed,
tweaks to the rules could
provide additional flexibility
and security. The federal gov-
ernment has not yet finalized
the draft regulations — con-
sultations are ongoing, and
changes to the final draft are
to be expected.

Keeping electricity reliable
throughout the transition
to less-polluting sources
is essential. That's why
the regulations allow for a
wide variety of other pow-
er options, like natural gas
power with carbon capture,
energy storage, nuclear, and
greater interconnection with
neighbouring grids.

KEEPING ELECTRICITY RATES DOWN

The Tell the Feds campaign
claims that the proposed fed-
eral regulations will double,
triple or even quadruple pow-
er rates.

But there is no credible
analysis showing this out-
come. The cheapest electric-
ity supply option is now a mix
of wind and solar balanced
with other power sources,
like natural gas or hydro.
With electricity generation
from Alberta's nation-lead-
ing wind and solar resources
more than doubling over the
last five years, Alberta is in a
strong position to build the
diverse and reliable grid that
its 21st century prosperity
will depend on.

While meeting growing
demand for electricity will
require new investment up
front, that's true regardless
of whether that power comes
from cleaner sources or not.
And if the province commits
to a clean power future, it will
have help with the invest-
ment costs — the federal gov-
ernment has put more than
\$40 billion on the table to
help provinces build bigger,
cleaner, smarter grids.

KEEPING MOMENTUM GOING

The Tell the Feds campaign
says Ottawa's electricity goals
can be achieved by 2050,
but that anything sooner is
unrealistic. In reality, Alberta
has good options to build a
reliable, affordable, low-car-
bon grid. The main danger is
Alberta's push to delay.

Until the recent morato-
rium, renewables like wind
and solar were booming in
Alberta, due to their low costs
and Alberta's market-led
approach to generation
investment. While it's true
that as renewables contin-
ued to grow, the grid would
have eventually struggled to
accommodate them, hitting
the brakes doesn't solve
anything. The real problem
is that Alberta's current
market rules don't sufficient-
ly reward sources of grid
flexibility that can balance
renewables, while trans-
mission planning is reactive
rather than proactive.

By laying out clear, technol-
ogy-neutral requirements,
the regulation will drive

proactive infrastructure
development in the regulated
parts of the sector (transmis-
sion and distribution) and
motivate overdue market
rule changes in the dereg-
ulated part (generation).

This is the work Alberta
needs to get on with —
instead of banning renew-
ables with little justification
and scaring away prospective
investors by saying blackouts
are inevitable. And while
the build-out of the prov-
ince's electricity system will
require up-front investment,
Alberta has a willing federal
partner with deep pockets
that's ready to help fund
the transition — as it is now
doing in Nova Scotia and New
Brunswick.

Albertans deserve more
facts and less fearmongering
about the province's electric-
ity future. The government
of Alberta and its electricity
system operator should get to
work leveraging the prov-
ince's natural strengths and
use existing policy tools to do
what experts agree is already
possible: building a cleaner
electricity grid that provides
affordable, reliable power to
Albertans.

Sara Hastings-Simon is an
associate professor in the
Department of Earth, Energy,
and Environment and School of
Public Policy at the University of
Calgary, and co-host of the Ener-
gy vs Climate podcast.
Jason Dion is the senior
research director at the Canadi-
an Climate Institute, a national
non-partisan climate policy
research organization.

H Oct 21 P9 A14



2023-11-13

Sergeant Corey Buckingham
Detachment Commander
Vermilion, Alberta

Dear Reeve Konieczny,

Please find the quarterly Community Policing Report attached that covers the July 1st to September 30th, 2023 reporting period. The attached report serves to provide a quarterly snapshot of the human resources, financial data and crime statistics for the Vermilion Detachment.

This quarter I want to update you on the status of Body Worn Camera (BWC) field test pilot project, which commenced earlier this year in Grand Prairie, Parkland, and St. Paul Detachments respectively. The rollout of BWC is part of the RCMP's on-going efforts to be transparent and accountable to the communities we serve. The use of BWC can play a role in enhancing public trust, improving interactions between the public and police, resolving public complaints more quickly, and improving evidence gathering. I wish to advise that the 10-week BWC & Digital Evidence Management Service (DEMS) Field Test has ended. Over the course of the Field Test, the Project Team reviewed the tools and services provided by the Contractor as well feedback provided by users of the Field Test Service against the contractual requirements. The RCMP has determined that the Contractor has not successfully met the Field Test requirements as outlined in the Contract. As such, we are in the process of transitioning to a new Contractor, and more details will be shared once they are confirmed.

Your ongoing engagement and the feedback you provide guides our Detachment team and supports the reinforcement of your policing priorities. I always remain available to discuss your community-identified policing priorities and/or any ideas you may have that will enhance our service delivery to address the priorities that are important to you. As the Chief of Police for your community, I invite you to contact me should you have any questions or concerns.

Sergeant Corey Buckingham
Detachment Commander
Vermilion Detachment



RCMP Provincial Policing Report

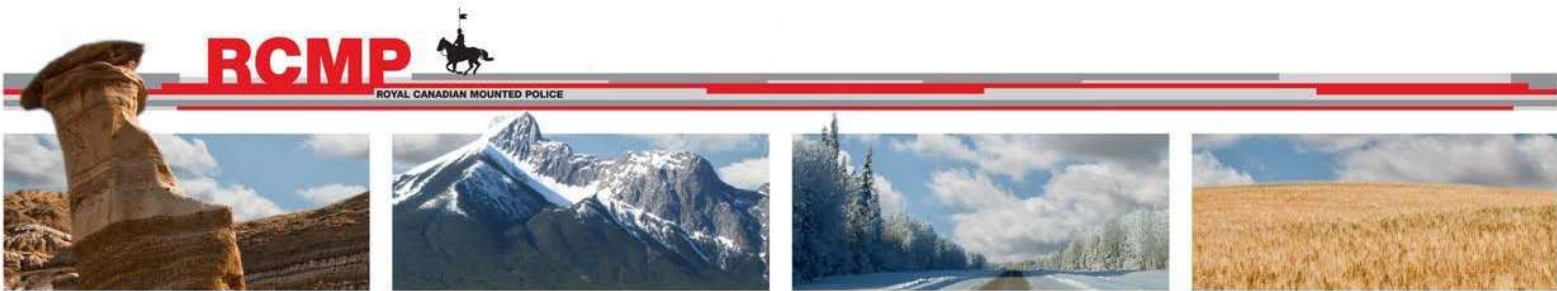
Detachment	Vermilion
Detachment Commander	Sgt. Corey Buckingham
Quarter	Q2
Date of Report	2023-11-13

Community Consultations

Date	2023-08-16
Meeting Type	Meeting with Elected Officials
Topics Discussed	Regular reporting information sharing
Notes/Comments	Attended County of Minburn regular council meeting to present quarterly report.

Date	2023-09-12
Meeting Type	Meeting with Elected Officials
Topics Discussed	Regular reporting information sharing
Notes/Comments	Attended County of Vermilion River regular council meeting to present quarterly report. Discussed various topics including rural crime and a town hall to be held.

Date	2023-09-19
Meeting Type	Meeting with Elected Officials
Topics Discussed	Regular reporting information sharing
Notes/Comments	Attended Village of Innisfree regular council meeting to present quarterly report. Discussed potential speeding issues in town and potential for a Town Hall in the Minburn area.



Date	2023-09-20
Meeting Type	Meeting with Elected Officials
Topics Discussed	Regular reporting information sharing
Notes/Comments	Attended Village of Mannville regular council meeting to present quarterly report.



Community Priorities

Priority 1	Crime Reduction
Current Status & Results	<p>44 documented curfew checks completed this quarter. Several of those resulted in breach charges being laid. Target is met, but members will continue to put effort into this initiative.</p> <p>52/40 curfew checks.</p>
Priority 2	Communicate effectively
Current Status & Results	<p>Three media releases were completed along with eight Voyent/Rave alerts (Detachment updates and suspicious vehicles, etc.). No town halls have been completed yet but the first one has been Scheduled for November 14 in Minburn. Second Town Hall TBD. Initiative is on track.</p> <p>0/2 Town Halls 23/40 Public Communications</p>
Priority 3	Enhance Road Safety / Improve police visibility
Current Status & Results	<p>During Q2, 87 documented vehicle stops were completed. This includes 49 tickets and 38 warnings. We are on track to achieve this objective.</p> <p>148/220 Documented Vehicle Stops</p>



Crime Statistics¹

The following table provides policing statistics on actual offences within the periods listed. Please see Appendix for additional information and a five-year comparison.

Category	July - September			January - December		
	2022	2023	% Change Year-over-Year	2021	2022	% Change Year-over-Year
Total Criminal Code	329	244	-26%	935	1,107	18%
Persons Crime	56	73	30%	166	185	11%
Property Crime	226	130	-42%	513	719	40%
Other Criminal Code	47	41	-13%	256	203	-21%
Traffic Offences						
Criminal Code Traffic	32	24	-25%	71	92	30%
Provincial Code Traffic	332	416	25%	1,786	1,603	-10%
Other Traffic	3	0	-100%	91	16	-82%
CDSA Offences	7	4	-43%	29	25	-14%
Other Federal Acts	11	11	0%	35	31	-11%
Other Provincial Acts	43	60	40%	199	172	-14%
Municipal By-Laws	7	1	-86%	26	12	-54%
Motor Vehicle Collisions	72	68	-6%	291	366	26%

¹ Data extracted from a live database (PROS) and is subject to change over time.

Trends/Points of Interest

Overall Criminal Code is offenses are down 26% with property crime down 42% quarter over quarter from 2022. Persons offenses have seen a significant increase and are up 30%.

Year over year, property crime is down 24%.



Provincial Police Service Composition Table²

Staffing Category	Established Positions	Working	Soft Vacancies ³	Hard Vacancies ⁴
Police Officers	9	8	1	0
Detachment Support	3	2	1	0

² Data extracted on September 30, 2023 and is subject to change.

³ Soft Vacancies are positions that are filled but vacant due to maternity/paternity leave, medical leave, etc. and are still included in the overall FTE count.

⁴ Hard Vacancies reflect positions that do not have an employee attached and need to be filled.

Comments

Police Officers: Of the nine established positions, eight officers are currently working. There is one officer on special leave (One Parental leave). There are no hard vacancies at this time.

Detachment Support: Of the three established positions, two resources are currently working. There is one resource on special leave (One Leave without Pay). There are no hard vacancies at this time.

Quarterly Financial Drivers

No significant financial drivers this quarter.



Vermilion Provincial Detachment Crime Statistics (Actual) Q2: July to September 2019 - 2023

All categories contain "Attempted" and/or "Completed"

October 10, 2023

CATEGORY	Trend	2019	2020	2021	2022	2023	% Change 2019 - 2023	% Change 2022 - 2023	Avg File +/- per Year
Offences Related to Death		1	0	0	0	0	-100%	N/A	-0.2
Robbery		0	0	0	2	0	N/A	-100%	0.2
Sexual Assaults		0	2	1	8	3	N/A	-63%	1.2
Other Sexual Offences		1	4	0	0	4	300%	N/A	0.2
Assault		19	26	20	25	35	84%	40%	3.1
Kidnapping/Hostage/Abduction		0	1	0	0	0	N/A	N/A	-0.1
Extortion		0	0	0	1	1	N/A	0%	0.3
Criminal Harassment		5	5	6	10	15	200%	50%	2.5
Uttering Threats		11	15	18	10	15	36%	50%	0.3
TOTAL PERSONS		37	53	45	56	73	97%	30%	7.5
Break & Enter		49	22	27	40	20	-59%	-50%	-4.0
Theft of Motor Vehicle		31	22	17	25	16	-48%	-36%	-2.7
Theft Over \$5,000		10	1	3	9	5	-50%	-44%	-0.2
Theft Under \$5,000		92	44	29	41	16	-83%	-61%	-15.5
Possn Stn Goods		30	20	26	32	11	-63%	-66%	-2.6
Fraud		18	15	19	21	19	6%	-10%	0.8
Arson		4	2	0	2	1	-75%	-50%	-0.6
Mischief - Damage To Property		17	19	24	25	22	29%	-12%	1.6
Mischief - Other		49	14	12	31	20	-59%	-35%	-4.1
TOTAL PROPERTY		300	159	157	226	130	-57%	-42%	-27.3
Offensive Weapons		7	7	15	8	8	14%	0%	0.3
Disturbing the peace		10	8	15	5	1	-90%	-80%	-2.1
Fail to Comply & Breaches		29	37	44	22	25	-14%	14%	-2.3
OTHER CRIMINAL CODE		11	7	12	12	7	-36%	-42%	-0.3
TOTAL OTHER CRIMINAL CODE		57	59	86	47	41	-28%	-13%	-4.4
TOTAL CRIMINAL CODE		394	271	288	329	244	-38%	-26%	-24.2



Vermilion Provincial Detachment Crime Statistics (Actual) Q2: July to September 2019 - 2023

All categories contain "Attempted" and/or "Completed"

October 10, 2023

CATEGORY	Trend	2019	2020	2021	2022	2023	% Change 2019 - 2023	% Change 2022 - 2023	Avg File +/- per Year
Drug Enforcement - Production		0	0	0	0	1	N/A	N/A	0.2
Drug Enforcement - Possession		8	4	7	5	3	-63%	-40%	-0.9
Drug Enforcement - Trafficking		7	5	1	2	0	-100%	-100%	-1.7
Drug Enforcement - Other		0	0	0	0	0	N/A	N/A	0.0
Total Drugs		15	9	8	7	4	-73%	-43%	-2.4
Cannabis Enforcement		0	0	1	2	0	N/A	-100%	0.2
Federal - General		0	3	2	2	7	N/A	250%	1.3
TOTAL FEDERAL		15	12	11	11	11	-27%	0%	-0.9
Liquor Act		6	4	3	6	4	-33%	-33%	-0.2
Cannabis Act		2	1	2	1	4	100%	300%	0.4
Mental Health Act		13	9	13	11	10	-23%	-9%	-0.4
Other Provincial Stats		20	37	41	25	42	110%	68%	3.2
Total Provincial Stats		41	51	59	43	60	46%	40%	3.0
Municipal By-laws Traffic		0	0	0	5	0	N/A	-100%	0.5
Municipal By-laws		6	17	8	2	1	-83%	-50%	-2.5
Total Municipal		6	17	8	7	1	-83%	-86%	-2.0
Fatals		0	1	0	0	0	N/A	N/A	-0.1
Injury MVC		7	3	8	6	10	43%	67%	0.9
Property Damage MVC (Reportable)		59	43	60	63	55	-7%	-13%	1.2
Property Damage MVC (Non Reportable)		2	10	7	3	3	50%	0%	-0.5
TOTAL MVC		68	57	75	72	68	0%	-6%	1.5
Roadside Suspension - Alcohol (Prov)		N/A	N/A	N/A	N/A	10	N/A	N/A	N/A
Roadside Suspension - Drugs (Prov)		N/A	N/A	N/A	N/A	1	N/A	N/A	N/A
Total Provincial Traffic		352	520	425	332	416	18%	25%	-6.0
Other Traffic		3	5	28	3	0	-100%	-100%	-0.8
Criminal Code Traffic		26	36	23	32	24	-8%	-25%	-0.8
Common Police Activities									
False Alarms		25	21	19	18	21	-16%	17%	-1.1
False/Abandoned 911 Call and 911 Act		2	18	22	19	13	550%	-32%	2.3
Suspicious Person/Vehicle/Property		31	55	57	20	27	-13%	35%	-4.3
Persons Reported Missing		5	4	1	4	1	-80%	-75%	-0.8
Search Warrants		2	3	2	1	0	-100%	-100%	-0.6
Spousal Abuse - Survey Code (Reported)		22	28	23	31	38	73%	23%	3.5
Form 10 (MHA) (Reported)		0	1	4	0	1	N/A	N/A	0.1

County of Minburn #27 - Vermilion Detachment
Crime Statistics (Actual)
January to September: 2020 - 2023

All categories contain "Attempted" and/or "Completed"

October 13, 2023

CATEGORY	Trend	2020	2021	2022	2023	% Change 2020 - 2023	% Change 2022 - 2023	Avg File +/- per Year
Offences Related to Death		0	0	0	0	N/A	N/A	0.0
Robbery		1	0	0	0	-100%	N/A	-0.3
Sexual Assaults		1	0	2	1	0%	-50%	0.2
Other Sexual Offences		3	1	1	2	-33%	100%	-0.3
Assault		16	17	13	18	13%	38%	0.2
Kidnapping/Hostage/Abduction		0	0	0	1	N/A	N/A	0.3
Extortion		0	0	0	1	N/A	N/A	0.3
Criminal Harassment		6	4	5	4	-33%	-20%	-0.5
Uttering Threats		7	8	7	14	100%	100%	2.0
TOTAL PERSONS		34	30	28	41	21%	46%	1.9
Break & Enter		27	14	23	12	-56%	-48%	-3.6
Theft of Motor Vehicle		13	5	23	15	15%	-35%	2.4
Theft Over \$5,000		2	4	6	6	200%	0%	1.4
Theft Under \$5,000		23	12	31	10	-57%	-68%	-2.0
Possn Stn Goods		8	12	12	19	138%	58%	3.3
Fraud		4	11	15	10	150%	-33%	2.2
Arson		1	0	1	2	100%	100%	0.4
Mischief - Damage To Property		15	22	16	12	-20%	-25%	-1.5
Mischief - Other		12	7	18	13	8%	-28%	1.4
TOTAL PROPERTY		105	87	145	99	-6%	-32%	4.0
Offensive Weapons		3	6	5	10	233%	100%	2.0
Disturbing the peace		2	3	1	5	150%	400%	0.7
Fail to Comply & Breaches		16	12	8	6	-63%	-25%	-3.4
OTHER CRIMINAL CODE		5	10	6	7	40%	17%	0.2
TOTAL OTHER CRIMINAL CODE		26	31	20	28	8%	40%	-0.5
TOTAL CRIMINAL CODE		165	148	193	168	2%	-13%	5.4

County of Minburn #27 - Vermilion Detachment
Crime Statistics (Actual)
January to September: 2020 - 2023

All categories contain "Attempted" and/or "Completed"

October 13, 2023

CATEGORY	Trend	2020	2021	2022	2023	% Change 2020 - 2023	% Change 2022 - 2023	Avg File +/- per Year
Drug Enforcement - Production		0	0	0	0	N/A	N/A	0.0
Drug Enforcement - Possession		5	4	0	1	-80%	N/A	-1.6
Drug Enforcement - Trafficking		2	3	4	0	-100%	-100%	-0.5
Drug Enforcement - Other		0	0	0	0	N/A	N/A	0.0
Total Drugs		7	7	4	1	-86%	-75%	-2.1
Cannabis Enforcement		0	0	1	0	N/A	-100%	0.1
Federal - General		2	0	0	5	150%	N/A	0.9
TOTAL FEDERAL		9	7	5	6	-33%	20%	-1.1
Liquor Act		N/A	2	0	2	N/A	N/A	0.0
Cannabis Act		N/A	1	0	2	N/A	N/A	0.5
Mental Health Act		N/A	8	7	6	N/A	-14%	-1.0
Other Provincial Stats		N/A	40	17	28	N/A	65%	-6.0
Total Provincial Stats		N/A	51	24	38	N/A	58%	-6.5
Municipal By-laws Traffic		N/A	0	2	1	N/A	-50%	0.5
Municipal By-laws		N/A	3	0	1	N/A	N/A	-1.0
Total Municipal		N/A	3	2	2	N/A	0%	-0.5
Fatals		0	0	0	0	N/A	N/A	0.0
Injury MVC		8	4	11	12	50%	9%	1.9
Property Damage MVC (Reportable)		N/A	55	51	55	N/A	8%	0.0
Property Damage MVC (Non Reportable)		N/A	5	9	5	N/A	-44%	0.0
TOTAL MVC		N/A	64	71	72	N/A	1%	4.0
Roadside Suspension - Alcohol (Prov)		N/A	0	2	4	N/A	100%	2.0
Roadside Suspension - Drugs (Prov)		N/A	0	1	1	N/A	0%	0.5
Provincial Traffic		N/A	143	124	133	N/A	7%	-5.0
Other Traffic		N/A	4	0	0	N/A	N/A	-2.0
Criminal Code Traffic		20	11	19	17	-15%	-11%	-0.1
Common Police Activities								
False Alarms		N/A	15	13	14	N/A	8%	-0.5
False/Abandoned 911 Call and 911 Act		N/A	13	12	6	N/A	-50%	-3.5
Suspicious Person/Vehicle/Property		N/A	42	22	21	N/A	-5%	-10.5
Persons Reported Missing		N/A	1	1	2	N/A	100%	0.5
Search Warrants		N/A	N/A	0	0	N/A	N/A	0.0
Spousal Abuse - Survey Code (Reported)		N/A	N/A	12	19	N/A	58%	7.0
Form 10 (MHA) (Reported)		N/A	N/A	0	0	N/A	N/A	0.0

**COMMITTEE OF THE WHOLE
AND COUNCIL MEETING ACTION ITEMS**

Action List Item No.	Motion No.	Meeting Date	Description	Percentage Completed	Person Responsible	Date Completed	Notes
2324	2023-13	16-Jan-23	Table In-kind Donation Policy until February Committee of the Whole meeting for further discussion.	50%	Jay		Draft policy was presented to Council at the October COW meeting and endorsed by Council. Will be formally ratified at the November Council meeting.
2265	2023-149	19-Jun-23	Review Code of Conduct Bylaw No. 1280-19.	50%	Pat		Draft of new bylaw will be presented at November Committee of the Whole meeting.
2291	2023-209	16-Oct-23	Send resolution regarding Council's approval to participate in the ACP grant application for the preliminary design and analysis to construct an additional reservoir at the Town of Vegreville ACE Water site to the Village of Innisfree who is the managing partner and ACE Regional Water Corporation.	100%	Trudy	16-Oct-23	E-mailed resolution to Village of Innisfree and Rhonda King at ACE Regional Water.
2293	2023-210	16-Oct-23	Proceed with the approval of DPA 2023-32 for the construction of a horse barn in Pt. of NE 15-81-12-W4M in the Hamlet of Ranfurly.	100%	Davin	16-Oct-23	Issued Development Permit No. 2023-32
2294	2023-211	16-Oct-23	Add amended Policy PDS 7003-02 , Energy Resource and Utility Activity Approaches to County Roads to policy listing.	100%	Audra	17-Oct-23	
2295	2023-212	16-Oct-23	Add amended Policy PDS 7004-02, Utilities within County Road Allowances to Policy listing.	100%	Audra	17-Oct-23	
2296	2023-214	16-Oct-23	Add amended Policy PS 8005-02, Stubble Burning to policy listing.	100%	Audra	17-Oct-23	
2297	2023-215	16-Oct-23	Issue payment to North Saskatchewan Watershed Alliance for 2024 in amount of \$1,840 (0.06 per capita).	100%	Dwight	31-Oct-23	
2298	2023-216	16-Oct-23	Notify Battle River Watershed Alliance that their funding request for 2023-2024 financial support has been declined by Council.	100%	Trudy	17-Oct-23	E-mailed letter to Battle River Watershed Alliance
2299	2023-217	16-Oct-23	Notify Northern Lights Library System that their proposed levy increase has been approved by Council.	100%	Jay	18-Oct-23	Letter sent to NLLS.
2300	2023-218	16-Oct-23	Add Borrowing Bylaw No. 1344-23 to the Bylaw listing.	100%	Audra	17-Oct-03	
2301	2023-223	16-Oct-23	Notify the Minburn Classic Cruisers that Council approved to contribute a door prize for their Minburn Christmas Market and Family Christmas Party scheduled for November 25, 2023, and prepare a door prize for this event.	100%	Trudy/Shirley	07-Nov-23	E-mailed Minburn Classic Cruisers to notify them of Council's decision. Door prize was picked up on November 7.
2302	N/A	16-Oct-23	Prepare a list of all the Tax Forfeiture properties that have been offered for sale but not sold at a public auction and present to Council at the January 2024 Council meeting, following the 2023 Tax Sale.		Jay/Shirley		Will commence preparation of list following the 2023 Tax Sale in December.